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LAND OFFICE	
OPERATOR	X

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6290

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT LOCATION. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Disposal</u>	SEP 27 1982
2. Name of Operator	
<u>Corinne Grace J</u>	O. C. D.
3. Address of Operator	ARTESIA, OFFICE
<u>P.O. Box 1418, Carlsbad, New Mexico</u>	88220
4. Location of Well	
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>26E</u> N.M.P.M.	

7. Unit Agreement Name
<u>Salty Bill#1</u>
8. Farm or Lease Name
<u>1</u>
9. Well No.
10. Field and Pool, or Wildcat
12. County
<u>Eddy</u>

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-82 Moved rig to location & rigged up.

8-17-82 Pulled 62 jots. of tubing Packer & 4 tail jots. out.

8-18-82 Ran 59 jts. of new plastic lined tubing tested to 7,000 PSI back in hole & 6 jts. of used tubing for tail pipe. Baker A-3 lock-set 47-C4 Packer with 5½x2 7/8x2.31 FL on & off tool W 2 7/8 E U 8 R D B D nickel plated. Displaced annulus with 75 BBL. of 2% KCL water treated with 1 drum tretolite Kontol Corrosion inhibits plus 10 lb. Oxygen Seavenger tested to 1250 PSI, OK Witnessed by State Rep. job complete 2:00 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Ray Johnson</u>	TITLE <u>Field Supervisor</u>	DATE <u>9-24-82</u>
APPROVED BY <u>Mike Wilkins</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 27 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		