O., Se District I 1625 N. French Dr., Hobbs, NM 87240	State of New rgy, Minerals and	w Mexico Natural Resources	Form C-103 Revised March 25, 1999			
District II 811 South First, Artesia, NM 87210	OIL CONSERVAT	TON DIVISION	. ELL API NO.			
District III	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	2040 South Santa Fe, N		STATE FEE 7			
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No. K-6290			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well:	TION FOR PERMIT" (FORM C-1	OP DITIC DACK TO A	7. Lease Name or Unit Agreement Name: Salty Bill			
Oil Well Gas Well 2. Name of Operator Corinne Grace	Other SWD		8. Well No.			
3. Address of Operator						
Box 1418 Carlshad	NM 88221-1418		9. Pool name or Wildcat			
4. Well Location			I .			
•	feet from the	N line and 1	980 feet from the W line			
Section 36	Township 22 S	Range 26 E	NMPM County Eddy			
	10. Elevation (Show wheth	er DR, RKB, RT, GR, etc	;)			
11. Check App	propriate Box to Indicat	te Nature of Notice.	Report or Other Data			
NOTICE OF INT	SUB:	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛣	REMEDIAL WOR	K ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND			
	MULTIPLE COMPLETION	CASING TEST AN	ABANDONMENT L			
OTHER:		OTHER:	Γ			
12. Describe proposed or completed of starting any proposed work)	operations. (Clearly state a	Il nortinant datails and	ive pertinent dates, including estimated date			
or recompilation. Plan to (1) Pull tubing an (2) Run in hole wi (3) Run in hole wi (4) Pressure test	P & A within 60 d packer. th wire line and the tubing and sa	days of approdictions: Attack days of approdictions d CIBP and set pot 35° plug or	at 1900. n top of CIBP.			
	cross from shoe surface.	50/50 from 31	4 to 414.			
(8) Erect marker a	nd clean locatio	on.	(3° 1'43)			
* rettorate 1/2 "caring	D 1700, Squeege 1	oo cement Plus	1 a poly			
* Perforate 7% "caring inside + outside 7%" * Perforate 7%" cusing inside + outside 7%	2 414, Squeege 10 CASIAS. TAG	oo'coment Plus	e and belief. A to 414. OCORCANADO 56.00 ARTESIA DATE 6/8/00			
I hereby certify that the information ab			and ballet			
SIGNATURE COLONIAL SIGNATURE	λ	$E_{f Agent}$	1000			
Type or print name Eddie W. Se	•					
(This space for State use)			Telephone No. 392-2236			
APPPROVED BY More Collisions of approval, if any:	field TITL	E Field Rep. I	DATE 6/13/2000			
* Notifie NMOCD TO WITH	ess Plugging Operation	ons.				

NO 05 0000								
NO. OF COPIES REC							_	
DISTRIBUTIO)N						Form	n C-105 Ised 1-1-65
SANTA FE		NEV	# MEXICO OU					
FILE		WELL COMPL	MEXICO OIL	CONSERVATIO	N COMMISSI	ON		cate Type of Lease
U.S.G.S.	2		LETION OR RE	COMPLETIC	N REPORT	AND LOG		Fee [
LAND OFFICE	1						5. State	Oil & Gas Lease No.
OPERATOR						ı	77777	670
Id. TYPE OF WELL								
14. LANE OF MELL								
h **v=====	o w	IL GAS	LL DRY		Mada Di		7. Onit A	Agreement Name
b. TYPE OF COMP	ETION		DRY L	OTHER_	Water Di	sposal	0 53	
	VER DEE	PEN PLU	B DIFF.					or Lease Name
			RESVR. L	OTHER				ty Bill
Corinne Grac	e 🗸						9. Well N	lo.
J. Address of Operato	r						<u> </u>	
c/o Oil Repo	rta & Goa	Samuriana Tr	na Dan 57/1]	10. Field	and Pool, or Wildcat
c/o Oil Repo	10 11 1/00	PREATERS II	10. BOX 76	3. Hobbs.	New Mexic	0 88240		
UNIT LETTER	LOCATED	660	Now	4 h	3000	1		
						FEET FROM	\overline{IIII}	
THE West LINE O	sec. 36	rws 22 S	26 F			11111112	12. Count	NHHHH
THE West LINE o	16. Date T.D.	Reached 17. Date	e Compl. /Ready 11	Prod 1	MIMI	7777777	Edd	A ()
2/12/71 20, Total Depth	5/2/	/77	3/15/72	18. 2	ievations (DP	, RKB, RT, GF	R, etc.) 19	9. Elev. Cashinghead
20, Total Depth	21. P	/71 lug Back T.D.	22. If Mult	Iple Compl. How	NOC AVAL	rabie	ı	
22081	1		1	rra compr., now	23. Interv Drille	rals Rotary	Tools	Cable Tools
24. Producing Interval	(s), of this compl	etion - Top, Botton	m, Name			→ † 716 -	2208	0-716
None - water								25. Was Directional Surv
		NETT						No
26. Type Electric and	Other Logs Hun							
Acoustilog							27.	Was Well Cored
28.		CAS	SING RECORD (Re					No
CASING SIZE	WEIGHT LB	./FT. DEPTH		LE SIZE				
13 3/8	L8#	364			CEMENTING REC		RD	AMOUNT PULLED
7 5/8	29.7#	1948			17 1/2 400			None
		1940		_ 9		200		None
		2101	12					
29.	Į.	INER RECORD	113/35					
SIZE	·TOP		ACKS CEMENT	T	30.	TU	BING REC	ORD
		/m		SCREEN	SIZE		HSET	PACKER SET
		JUN JUN	2000 3		2 7/	8 212/	L	1884
1. Perforation Record	Interval, size an	& humban MECE/	(F) 3	1 20				
None - open h		E SEC 97.52	(C) (G)	32. A	CID, SHOT, F			DUEEZE, ETC.
None - open h	വിക	\500 \.	ESIA SO	DEPTH IN				ND MATERIAL USED
		/65.7°	12.0	1948 - 2	208	2000 gal	15% 8	cid
		65/502C3	77.ELG			·····		
		2636	VU				·	•
3.			7099	UCTION	·			
ate First Production	Produ	ction Method (Flow	ing, gas lift. pumr	oing - Size and .	vne nume i			
				g evec unu t	, pe pumpj	1		s (Prod. or Shut-in)
ate of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF		Water	Disposal
			Test Period		GGS = MCF	Water -	- BPI.	Gas-Oil Ratio
low Tubing Press.	Casing Pressure		Oil - Bbl.	Gas - MCF	7 147-	ter DL1		
		Hour Rate			wa	ter - Bbl.	011	Gravity - API (Corr.)
. Disposition of Gas (Sold, used for fue	l, vented, etc.)	- 			Im		
						lest Wi	tnessed B	Зу
. List of Attachments						4		
								

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.