N. M. O. P. C. CUPY

UNITED STATES

SUBMIT IN DUPLIC E*

	DEPA		ENT O			TERIC)R	(See othe structions reverse s	5. LEASE DESU LC 0290		
WELL CO	MPLETIC	ON O	R RECO	MPLETI	ON F	REPORT	[AN	D LOG*	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL		OIL WELL	GAS WELL		£ 1	Other			7. UNIT AGREEM	MENT NAME	
b. TYPE OF COMI											
NEW WELL OVER PLUG DEEP- PLUG RESVR. OFNER									Stebbins "A"		
2. NAME OF OPERATOR										9. WELL NO.	
Harvey E. Yates										2	
305 Carper Bldg., Artesia, N.M. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 fr Last and 1650 fr South									Wildcat	11. SEC., T., P., M., OR BLOCK AND SURVEY	
At top prod. inte	erval report	ted below									
At total depth					30-20S	30-20S-29E					
				14. PERMIT NO.				ISSUED	12. COUNTY OR PARISH	13. STATE N.M.	
5. DATE SPUDDED			TED 17. DAT	E COMP: (Ready to	proa.)			кв, рт, св. етс.)*	19. ELEV. CASINGHEAD	
12-16-66	2-25-		CK T.D., MD &	mm 1 99	te ulti	TIPLE COM		$\frac{3.2}{1.23}$, interval	LIS ROTARY TOOLS	CABLE TOOLS	
20. TOTAL DEPTH, MD	E TVD	I. PLCG. BA	CK I.D., MD &	100 22	HOW M	ANY*	,	DRILLED		0 - 9291	
929 1 24. PRODUCING INTER	VAL(S), OF	THIS COM	PI ETION-TCI	P, BOTTOM,	NAME (D	ID AND TY	D) *		1	25. WAS DIRECTIONAL SURVEY MADE	
Mone Dr									1.0	7. WAS WELL CORED	
86, type electric a None	ND OTHER	LOGS RUN								No No	
28. CASING SIZE	True Ha	T D /2000		ING RECO		ort all str	ings set		TING RECORD	AMOUNT PULLED	
711 20#			_;				3" 100 sl				
		<i>)</i> 17		<u> </u>				100	Sito		
		-									
					<u> </u>			! . .	Winnya Brayn		
SIZE	TOP (MD)		TTOM (MD)	SACKS CE	THENT!	GCREEN	(MD)	30.	DEPTH SET (MD)		
3126	TOP (MD)		11031 (315)	BACKS CI							
									RACTURE, CEMENT		
DEPTH INTERVAL (MP)									AMOUNT AND KIND	F AT BIA CSED	
										4 1967	
									WHY.		
33.*						DUCTION			g. '	C. C.	
DATE FIRST PRODUCT	ION	PRODUCTI	ON METHOD (Flowing, g	as lift, p	umping—-8	ize and	type of pump)	ARTH	in)	
DATE OF TEST	HOURS TF	ESTED !	CHOKE SIZE	PROD'	N, FOR	OIL-BB	L.	GAS MCF.	WATER BAL	GAS-OIL RATIO	
					PERIOD				LEIV	c 1 as	
FLOW. TUBING PRESS.	CASING PI	RESSURE	CALCULATED 24-HOUR RAT	OII -	BBL.	GA	SMCF.	W/	TER 13	CORR.)	
			>						MARIO	TON THE	
34. DISPOSITION OF G	AS (Sold, u)	red for fue	i, vented, etc.)					TEST WITTES	Des 1	
35. LIST OF ATTACH	MENTS								TEM WITTER	13,11	

TITLE Gen. Supt. DATE March 13, 1967

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records