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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 24 11 52 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-5013

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Tom L. Ingram	State "E"
3. Address of Operator	9. Well No.
P. O. Box 1757 - Roswell, New Mexico	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B , 890 FEET FROM THE North LINE AND 1760 FEET FROM	Wildcat
THE East LINE, SECTION 36 , TOWNSHIP 22-S , RANGE 21-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4559 GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 7' 28# J-55 ST&C casing at 1024' with 350 sacks Class C cement with 4% gel and $\frac{1}{4}$ " scale + 2% calcium chloride.* Cement did not circulate. Ran temperature which showed top of cement at 750'. Then ran 1" down the side of the 7' and cemented to surface in 8 stages with a total of 450 sacks. Cement reached surface. Ran temperature survey again which showed casing cemented from total depth to surface. WOC 18 hours. Tested to 1000 psi for 30 minutes, held okay.

* + 150 class C 27000

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE January 23, 1967

APPROVED BY W. A. Gussert TITLE DATE 1/23/67

CONDITIONS OF APPROVAL, IF ANY: