REPAIR WELL

## M. M. O. C. C. CUIC UNITED STATES

SUBMIT I

Form approved. Budget Bureau No. 42 R1421.

HPLICATE.

(Other) Cementing Interm. casing

5.	LEASE	DESIG	NATION	VND	SERIAL	NO.
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	140.
			- 1 -			

	DEFART	J. LEASE DESIGNATION AND SERIAL NO.				
		- LC 064213-A				
	SUNDRY NOT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	(Do not use this form for propo Use "APPLIC					
1.				7. UNIT AGREEMENT NAME		
	WELL GAS THER					
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME		
	Marath	hon Oil Company		Indian Hills Unit Gas "Co		
3.	ADDRESS OF OPERATOR	9. WELL NO.				
	P. O.	Box 220, Hobbs, New	/ Mexico	6		
4.	LOCATION OF WELL (Report location of See also space 17 below.)	10. FIELD AND POOL, OR WHLDCAT				
	At surface	ndesig. (Ind. Basin Up. Penn				
	1440' FS	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
				Sec. 17-215-24E		
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STAFE		
		Unknown		Eidy New Mexico		
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
	NOTICE OF INTER	UENT REPORT OF:				
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 2375' on January 24, 1967. Finished 12-1/4" 9:30 a.m. Ran 79 jts. (2370.02' OA) 9-5/8", 36#, 8R, J-55, ST&C, Rge. 2, new casing and set at 2373.00'. Last setting depth includes Baker circ. Flex Flo collar 1.60' and guide shoe 1.20'. Bottom 3 jts. Baker locked. Bottom 200' covered w/cent.; one @ 605' and one @ 580'. Baskets @ 1905'; 1495'; 1015'. Cemented by Halliburton w/1500 sx. Class "A" w/2% CaCl2, pumping pressure 1000#, Final 1800#. Circ. 500 sx. to pit. W.O.C. 24 hrs., tested w/2000# for 30 min. Held O.K.

CHANGE PLANS

REDEIVED

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18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Area Supt.	DATE 2-1-57
(This space for Free Tor State office use)	TITLE	DATE
APPROVAL, IF ANY:		

\*See Instructions on Reverse Side