1				
-	NO. OF COPIES RECEIVED			
Ļ	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
-	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.			A.C
-		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	REBEIVEN
F	IRANSPORTER OIL /			
	GAS /	_		11
-	OPERATOR /	-		
1.	Operator		/	
	DAVID FASKEN, Age	nt for Marathon 011 Co.,	Unit Operator	ARTESIA, DEFICE
	Address	1 Park Pldg Widland T	exas 79701	
	Reason(s) for filing (Check proper box	1 Bank Bldg., Midland, To	Other (Please explain)	
	New We!!	/ Change in Transporter of:	Office (T tease explaint)	
1	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas 📃 Conden	sate	
L				······································
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool Nac	ne, Including Formation	Kind of LeasFederal #066063
	Indian Hills Unit Gas	Commi "A" 6 Indian	n Basin-Morrow Gas	State, Federa or Fee & #064243
F	Location	huge h		
-	Unit Letter <b></b> ; <b>144</b>	OFeet From The South Lin	e and <b>1440</b> Feet From 7	The East
	17 _			<b>dy</b> County
L	Line of Section 17 To	wnship 21 S Range 24	E , NMPM, Ed	uy county
п. 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
[	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	
	The Permian Corporati		Box 3119 Midland, Tex	
ſ	Name of Authorized Transporter of Ca		Address (Give address to which appro- Box 236 Midland, Tex	
-	-Natural Gas Pipeline	Company DAVID FASKEN	Is gas actually connected? YES Wh	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	No-deliveries expected	
L	give location of tanks.		/	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	СТВ-197
. <b>.</b>		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi		X	l ł i
ſ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 10.095
	Re-spud 8-7-68	10-1-68 Name of Producing Formation	<b>10,180</b> Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 4203 Ground	Morrow	9839.	9787
-	Perforations			Depth Casing Shoe
	9839-49 (4), 9962-66	(4), 9972-82 (4)		10/80
ŀ		TUBING, CASING, AND	CEMENTING RECORD	
[	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2 12-1/4	<u>13-3/8</u> 9-5/8	616 2373	1700 sx
-	7-7/8	4-1/2	10180	450 sx
		2-3/8 " tbg	9787	on packer
ل ح	TEST DATA AND PEOUEST E	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	
	OIL WELL		pth or be for full 24 hours)	····· •
Ĩ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
ļ	Date First New Oil Run To Tanks	Date of Test		
		·	Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size
	Date First New Oil Run To Tanks	Date of Test		
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68	Date of Test Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas - MCF
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D	Date of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000	Date of Test Tubing Pressure Oil-Bbis.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000*	Choke Size Gas - MCF Gravity of Condensate
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate 50
[ [ [	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various*	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000 Casing Pressure Various*	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size
[ [ [ [ [	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various*	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000 Casing Pressure Various*	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN L hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000 Casing Pressure Various*	Choke Size Gas - MCF Gravity of Condensate 50 Choke Size Various*
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION COMMISSION Condensate 19 20 20 20 20 20 20 20 20 20 20
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION COMMISSION Concerning 19 Compliance with RULE 1104.
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been completed above is true and complete to th	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION COMMISSION Compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been completed above is true and complete to the (Sign	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION Condensate 7 Compliance with RULE 1104. vable for a newly drilled or deepened inied by a tabulation of the deviation rdance with RULE 111.
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been completed above is true and complete to th (Sign Agen	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION Compliance with RULE 1104. Value for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111. Inst be filled out completely for allow-
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been completed above is true and complete to th (Sign Agen	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Mature) it ite)	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION Compliance with RULE 1104. Value for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111. Inst be filled out completely for allow- ells. I. III. and VI for changes of owner,
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL 9-24-68 Actual Prod. Test-MCF/D CAOF 34,000 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been completed above is true and complete to th (Sign Agen (T 7-9-0	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Various* ICE *SEE FORM C-122 regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Mature) it ite)	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF GOR 500,000* Casing Pressure Various* OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate 50 Choke Size Various* ATION COMMISSION Compliance with RULE 1104. Value for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111. Inst be filled out completely for allow-