DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-55
FILE		AND NSPORT OIL AND NATURAL GA	20
LAND OFFICE	AUTHORIZATION TO TRA		4J
TRANSPORTER OIL		RECEIVED	
OPERATOR 3		MAY 1 1973	
PRORATION OFFICE	1		
David Fasken -		0. C. C.	
Address		ARTESIA, DET E	· · · · · · · · · · · · · · · · · · ·
608 First Natl. Bank	Bldg., Midland, Texas 7		
Reason(s) for filing (Check proper box)	DITOGETIO O T 10	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas	s Janson to the	
Change In Ownership		sate XX	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease Federal#0G6063
Indian Hills Unit Gas	Comm. "A" 6 Indi	an-Basin Morrow Gas	State, Federal or Fee & #064243
Unit Letter;	O Feet From The South Line	e and Feet From T	East
Line of Section 17 Tow	mship 21-S <sub>Range</sub>	24-Е <sub>, ММРМ</sub> ,	Eddy County
	TTO OT ON AND NATURAL CA	6	
Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Address (Give address to which approve	
Navajo Crude Oil Purchasing Co.		Drawer 175 Artesia, Ne	
Name of Authorized Transporter of Cas	inghead Gas 🗌 er Dry Gas 🔀	608 First Nati. Bank Bi	dg.
David Fasken	Unit Sec. Twp. P.c.	Midland, Texas 79701 Is gas actually connected? When	3
If well produces oil or liquids, give location of tanks.	H 17 21 24	Yes	7-1-69
If this production is commingled wit	h that from any other lease or pool,	give commingling order number	CTB-197
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completio	n = (X)		i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u>I</u>	L	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
	1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be c)	fier recovery of total volume of load oil a	nd must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours) Producting Mathad (Flow, pump, gas lift	
Date First New Oil Run To Tanks	Date of Test	Producting Manime (1 son) hamps 8-e	,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Ggs+MCF
Actual Prod. During Test	Oil-Bbla.	11747 - <b>2012</b>	
		<b>, , , , , , , , , , , , , , , , , , , </b>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Moiked (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
		APPROVED MAY 2 19	73
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		2.1 P June TA	
		BYCUGGCTOR	
		TITLE	
1/			compliance with RULE 1104.
S. L. Parks		If this is a request for allowable for a newly drilled or deepene well this form must be accompanied by a tabulation of the deviation	
(Signature)		tests taken on the well in accor	dance with RULE 111.
Agent (Tille)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
April 27, 1973		Fill out naly Sections I II	HIL and VI for changes of owne
and the second sec	cie)	well name or number, or transport	er, or other such change of conditio