	DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65
	U.S.G.S. AUTHORNECENEDO RANS ORT OIL AND NATURAL GAS			
	TRANSPORTER GAS MAY 26 1986			
1.	OPERATOR O. C. D. PRORATION OFFICE O. C. D. Operator ARTESIA, OFFICE			
	Barbara Fasken V			
	Address 303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Oil Dry Gas X XXX Change in Ownership XX Casinghead Gas Condensate			
	If change of ownership give name and address of previous ownepav	id Fasken, 608 First Nati	ional Bank Building, Mi	dland, Texas 79701
п.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Indian Hills Unit Gas C Location	Well No. Pool Name, Including F om A 6 Indian-Basi		ase Lease No. eral or Fee Federal 066063 & 064243
	Unit Letter;			
	Line of Section 17 To	wnship 21-S Range 2	24-Е , ммрм, Е	ddy County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Pu	rchaing Co of America	Box 175, Artesia NM	1 88210 roved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Barbara Fasken		303 W Wall, Suite 190	01, Midland, TX 79701-5116
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 17 21-S 24-E	is gas actually connected? Yes	When 7-1-69
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	СТВ- 197
- • •	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND CE		D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	JEFINGEL	Past IO-3
				8-1-86
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
ł	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Marke Employ Charles E. Mobley (Signature)		OIL CONSERVATION COMMISSION	
			JUL 28 1986 APPROVED JUL 28 1986 POriginal Signed By BY Les A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened weil, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
Ċ				
	Agent			
	(Title) 5-20-86			
	(Date)		well name or number, or transpo	orter, or other such change of condition.
			······································	



. . .