

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division

311 S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701

(915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1440' FSL & 1440' FEL
Lot 2, Unit J, Sec. 17, T21S, R24E

5. Lease Designation and Serial No.

LC 064243A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-462

8. Well Name and No.

Indian Hills Unit Gas Com A #6

9. API Well No.

30-015-20006

10. Field and Pool, or Exploratory Area

Indian Basin (Morrow)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Morrow Perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed 11-27-97 to 12-21-97

1. RUPU, ND x-mas tree, NU BOP.
2. Release pkr., POW w/tubing found tbg. parted at 9670'.
3. RIW with overshot, extension bumper sub and tubing. Catch fish and POW with tubing and fish (4 jts. tbg., SN, packer).
4. RIW with bit and tubing to 10,017' did not tag fill. POW with tubing.
5. RIW with 7-1/2" x 2-3/8" Arrowset I 10K packer; TOSSD with 1.78" "F" profile, 2 jts. tubing, type "L" sliding sleeve with 1.87" "F" profile and 312 jts. Set pkr. @ 9706' in 15,000# compression.
6. Perforate additional Morrow 9760' - 9764' w/2 JSPF.
7. Acidized perfs 9760'-9982' (overall) via coiled tubing with 2000 gals. 10% NEFE acid + 500 gal. Methanol with 35,300 scf nitrogen.
8. Produced 169 mcf + 0 bw @ 60 psi (86 mcfpd before).

ACCEPTED FOR RECORD

JAN 18 1998

ecs

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 1-9-98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____