

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN REPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 04825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR J.M. HUBER CORPORATION		8. FARM OR LEASE NAME Yates Federal	
3. ADDRESS OF OPERATOR 922 Vaughn Building, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' PSL & 660' PEL Section 32, T-20-S, R-29-E, Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. Blanket		15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3247.5 DL	
		12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Cementing Intermediate** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 3100'. Ran 95 joints (3109.06') 9-5/8", 40#, J-55, ST&C casing, set at 3100'. Two stage tool at 1303'. Centralizers at 3095', 3051', 1323', 1322'. Cement basket at 1335', 1322. Cemented bottom stage with 200 sx Class "C", 4% gel, 25# gilsonite, 2% CaCl; followed with 200 sx Class "C", 2% CaCl. Bottom stage plug down at 1:40 P.M. 2/12/67. Cemented top stage with 130 sx Class "C", 4% gel, 25# gilsonite, 2% CaCl; followed with 50 sx Class "C", 2% CaCl, 1/4# floccle. Top stage plug down at 3:45 P.M. 2/12/67. Ran temperature survey to 1270'. Top cement 900'. Pressure tested all surface equipment and casing above two stage tool to 3500 PSI, held OK. Drilled two stage tool. Tested all casing to 2000 PSI, held OK. Drilling shoe at 8:00 A.M. 2/14/67.

18. I hereby certify that the foregoing is true and correct

SIGNED Thayer H. PughTITLE District Production DATE 2/14/1967

(This space for Federal or State office use)

APPROVED BY R. L. Beckman

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
FEB 15 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOAPPROVED
FEB 15
R. L. BECKMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking for approval of the abandonment.