NO. OF COPIES RECEIVED										
			NEW MEXICO OIL CONSE	F	orm C-161					
DISTRIBUTION			NET MEXICO OTE COMP			E1	evised 1-1-65			
SANTA FE								Type of Lease		
FILE		<u> </u>						FEE		
U.S.G.S.	2						5. State Oil &	Gas Lease No.		
LAND OFFICE	1						L-42	7		
OPERATOR								TIMMIN III		
					ACV	{	HHHH			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								7. Unit Agreement Name		
1a. Type of Work							,, ,, ,, ,, ,,			
DDU		K.	Setting DEEPEN X		PLUG E	BACK	8. Farm or Lease Name			
b. Type of Well	- []	1.0								
OIL GAS	X	отня	9	SINGLE X	MUL		Hissom 9. Weli No.	State Com		
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·				9. went r.o.			
Read & Steven	s Ir	ic. V					1	1 m 1 - Will cost		
3. Address of Operator	<u>, , , , , , , , , , , , , , , , , , , </u>						10. Field and Pool, or Wilicat Burton Flat Morrow			
D = 0 $D = -212$	6 P.	agwell	New Mexico 88201				Burton	Flat Morrow		
P.O. Box 212	<u>, </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	660		South	LINE	IIIIII			
4. Location of Well UNIT	LETTER	_ <u>M</u>	LOCATED 660	FEET FROM THE		{	//////			
		TI 7	t LINE OF SEC. 23	TWP. 21-S	RGE, 27	-Е ммрм				
AND 660 FEET	FROMT	HE Wes		mmm	IIIII.	UUUU	12. County			
	illi	//////			//////	///////	Eddy			
	7777	<i>†††††</i> †	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*******	tttt	111111	<u>IIIII</u>			
	////				/////		///////			
	\overline{III}	ΠΠ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed D	epth	19A. Formation		20. Hotary or C.T.		
	III	//////				Morrow		Rotary		
	()))	11111	THIM THINK THE THE	12,000' 218. Drilling C		1110110W	22. Approx	. Date Work will start		
21. Elevations (Show whet	her DF, 1	RT, etc.)	21A. Kind & Status Plug. Bond	Rial Dril	ling C	n Rig #2	1	vember 5, 1977		
3228.5' GR			Statewide	Rial Drif			1			
23. PROPOSED CASING AND CEMENT PROGRAM										

·		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SIZE OF HOLE		WEIGHT FLICTOOT	700'	700 sx.	Circulated
17 1/2"	13 3/8"	54.5# & 48#	700-		1160'
	9 5/8"	40#	3035'	580 sx.	1100
12 1/4"	///		12,000'	900 sx.	8000'
7 7/8" & 8 3/4"	4 1/2"	11.6#	12,000	,00 522	1
1110 & 0 511	1	1			

See attached well prognosis and blow-out preventer diagram for proposed drilling program. Also attached is a copy of N.M.O.C.C. Administrative Order NSL-851 dated June 6, 1977, approving this unorthodox gas well location. The gas from this proration unit is not dedicated.

in an is set y dram Station Same is Conserved, CCD, EXPIRES 2-4-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby actify that the information above is true and complete to the Agent	Date7	77
(This space for State Use)	NOV 4	1977
APPROVED BY _ W. C. A TUSSE OF TITLE SUPERVISOR, DISTRICT I	DATE	

CONDITIONS OF APPROVAL, IF ANY:

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