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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1420

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. HUBER CORPORATION	8. Farm or Lease Name Humble State
3. Address of Operator 922 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3228.5 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 3035'. Ran 94 joints (3051.36') 9-5/8", 40#, J-55 casing set at 3035'. Centralizers at 3025', 2990', 1700', 1669'. Cement baskets at 1715', 1700'. Top D.V. Tool 1679'. Cemented bottom stage w/140 sx Class "C", 4% gel, 12-1/2# gilsonite/sx, 2% CaCl; followed w/200 sx Class "C", 2% CaCl, plug down 11:05 P.M. February 4, 1967. Cemented top stage w/190 sx Class "C", 4% gel, 12-1/2# gilsonite/sx, 2% CaCl; followed w/50 sx Class "C", 2% CaCl, 1/4# flocele/sx. Plug down at 12:20 A.M. February 5, 1967. Ran temperature survey to 1667'. Top cement 1160'. Pressure tested surface equipment and casing above D.V. Tool to 3500 PSI. Drilled D.V. Tool at 8:00 P.M. 2/6/1967. Pressure tested all 9-5/8" casing to 2000 PSI, held OK.

Attached please find two (2) copies of temperature survey per request.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Alfred K. Miller* TITLE District Production Supt. DATE 2/7/1967
APPROVED BY *W. A. Grant* TITLE MANAGER DATE FEB 7 1967
CONDITIONS OF APPROVAL, IF ANY: