

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 15 1977

O. C. C.

ARTESIAN OFFICE

1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-427
7. Unit Agreement Name -
8. Farm or Lease Name Hissom State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Und. Burton Flat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
Read & Stevens, Inc.

2. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
T- West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3228.5' GR. - 3245' RKB

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Squeeze Capitan Reef Perfs. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 10,652', PB2851'. On 11-2-77, ran 91 joints 2 7/8" tbg. & tagged BP @ 2851'. On 11-3-77, pulled tubg. & re-ran 45 joints 2 7/8" tubg. w/ 9 5/8" RTTS pkr. set @ 1405' GL. Attempted to squeeze Capitan Reef perfs. 1538'-1936' w/ 300 sx. Class C cement w/ 1/2 of 1% CFR-2, followed w/ 150 sx. Class C cement w/ 2% CaCl₂. Max. squeeze press. 3000#. Attempted to hold 3000#, but would bleed off to 1400#. Cleared perfs. & shut-in. On 11-4-77, pressured to 3000# & had very slow bleed-off. Tagged cement @ 1538'. Ran collars & bit & drilled cement to 2000'. On 11-5-77, ran tubg. w/ 9 5/8" RTTS pkr. set @ 1405'. Pumped 300 sx. Class C cement w/ 5# sand, 1/4 of 1% CFR-2 & 2% CaCl₂ per sx. @ max. squeeze press. of 3500#. Had pumped 56 bbls. of slurry & RTTS pkr. gave way. Cleared & pulled tubg. On 11-6-77, ran tubg. w/ 8 3/4" bit & tagged cement @ 1238'. From 11-6-77 to 11-9-77, drilled hard cement from 1238' to 1636' & rel. unit. Commenced rotary operation @ 5:00 P.M., 11-12-77. Drilled cement from 1636' to 2851' & displaced hole w/ brine water. Pressured casing to 3000# for 30 min. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressitt TITLE Agent DATE 12-12-77
APPROVED BY W. A. Gressitt TITLE Agent DATE 12-12-77
CONDITIONS OF APPROVAL, IF ANY: