

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 29 1978

O. C. C.
ARTESIA, OFFICE

| | |
|---|--|
| 5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. L-427 | |
| 7. Unit Agreement Name ----- | |
| 8. Farm or Lease Name Hissom State Com | |
| 9. Well No. 1 | |
| 10. Field and Pool, or Wildcat Wildcat-Delaware | |
| 12. County Eddy | |

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
MARKED FOR DELETION FOR VENTURE OF FURTHER DEVELOPMENT OF SUCH PROPOSALS.

Read & Stevens, Inc. ✓

P.O. Box 2126, Roswell, New Mexico 88201

660 FEET FROM THE South LINE AND 660 FEET FROM
West SECTION 23 TOWNSHIP 21-S RANGE 27-E N.M.P.M.

11. Elevation (show whether DF, RT, GR, etc.)
3228.5' GR - 3245' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | | OTHER <input checked="" type="checkbox"/> Perforate, Treat and Test | |

SEE RULE 11.1. State in brief, but clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

TD 11,890', PB 3980'. Ran temperature survey w/ top of cement @ 3020'. On 12-13-77, perf. (Delaware sand) 3180'-3185' w/ 2 jet shots per foot, total of 10 holes. Ran 2 7/8" tubing w/ Baker Model R Double Grip pkr., total of 3193.59'. On 12-14-77, pumped 48 bbls 2% KCL water behind tubg. Spotted acid across perfs. Set pkr. @ 3131' RKB. Acidized w/500 gals. Dowell 7 1/2% MSR acid. Formation broke @ 1800#. Max. treat. press. 1800#, min. treat. press. 1100#, aver. treat. press. 1400#, aver inj. rate 4 BPM. ISDP 900#, 15 min. SIP 200#. Total load 24 bbls. Swab back load and then swab distillate-water emulsion w/ good gas show with each swab run. Dowell does not think fluid is emulsion block. On 12-13-77, prep to re-acidize.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John L. Anderson Jr. Agent DATE 5-26-78
W. A. Gressett SUPERVISOR, DISTRICT II DATE MAY 31 1978