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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DEC 11 1978

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-427

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSAL.)

ARTESIA, OFFICE

OIL WELL ☐	GAS WELL ☐	OTHER ☐
Name of Operator		
Read & Stevens, Inc. ✓		
Address of Operator		
P. O. Box 1518, Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER	M	660
FEET FROM THE	South	LINE AND 660
FEET FROM	West	23
SECTION	21-S	RANGE 27-E
SHIP		NMPM.

7. Unit Agreement Name
--
8. Farm or Lease Name
Hissom State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Delaware
12. County
Eddy

11. Elevation (Show whether DF, RT, GR, etc.)
3228.5' GR - 3245' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PLUG OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☒ Frac Treatment and Test	

Complete by use of completed positions clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

From 5-26-78 to 9-20-78, pumped water with a trace of distillate. On 9-28-78, rigged up unit and pulled rods, pump and tubing. Ran 99 joints 2 7/8" tubing with RTTS pkr. set at 3120' RKB. On 9-29-78, fraced Delaware sand perfs. 3180' - 3185' with 11,000 gals. gelled water and 11,000# 20/40 sand. Max. treat. press. 2300#, min. treat. press. 1600#, aver. treat. press. 1700#, aver. inj. rate 10 BPM. ISDP 950#, 5 min. SIP 900#, 10 min. SIP 850#. Total load 262 bbls. On 9-30-78, pulled tubg. and RTTS pkr. Ran 102 joints 2 7/8" 6.4#, J-55, EUE, 8 rd. tubg. w/seating nipple @ 3175' and tubg. set @ 3210' RKB. Ran rods and pump and started pumping. On 10-2-78, recovered all load, then pumped average 75 bbls. formation water, no oil til 11-25-78 and shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shari Hamill TITLE Agent DATE 12-7-78

APPROVED BY William Smith TITLE SUPERVISOR, DISTRICT II DATE DEC 12 1978

CONDITIONS OF APPROVAL, IF ANY: