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NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-427
7. Unit Agreement Name ---
8. Farm or Lease Name Hissom State Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Burton Flat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Read & Stevens, Inc.		
Address of Operator P. O. Box 1518, Roswell, NM 88201		
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3228.5' GR - 3245' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Squeeze Perfs. and Drill out Plugs ☒

7. Describe Proposed or Completed Operations (fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-9-78, rigged up D. A. & S. unit and pulled and laid down rods, pump and 2 7/8" tubing. On 12-11-78, ran 2 7/8" tubg. w/RTTS pkr. set @ 3070'. Squeezed Delaware sand perfs. 3180' - 3185' w/150 sx. Class C cement w/2% CaCl₂. Max squeeze press. 2225#. Released pkr. and pulled and laid down 2 7/8" tubg. w/RTTS pkr. Cut off 7" casing and installed wellhead assembly. On 12-12-78, picked up drill collars and 6 1/4" bit on 2 3/8" tubg. Drilled cement 3085' - 3190'. Drilled 7" casing plug, float collar and shoe to 3992'. Drilled cement plug 5300' - 5400' and conditioned mud. On 12-13-78, drilled cement plug 7400' - 7500'. On 12-14-78, drilled remaining cement plugs @ 9100' - 9550', 10,250' - 10,350', 11,250' - 11,350' and 11,580' - 11,680'. Cleaned out hole to total depth 11,890'. On 12-15-78, changed out BOP rams and restrung unit back to 6 lines, prep to run 4 1/2" casing.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 2-14-79
APPROVED BY W. P. Gessert TITLE SUPERVISOR, DISTRICT 1 DATE FEB 14 1979
CONDITIONS OF APPROVAL, IF ANY: