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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

FEB 15 1979

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. L-427	
7. Unit Agreement Name ---	
8. Firm or Lease Name Hissom State Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Burton Flat Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SURFACE OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Read & Stevens, Inc.

Address of Operator
P. O. Box 1518, Roswell, NM 88201

Location of Well
UNIT LETTER M 660 FEET FROM THE South 660 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3228.5' GR - 3245' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,890'. On 12-16-78, ran 310 joints 4 1/2", 11.6#, N-80, L. T. & C. casing, total of 11,864.29', set @ 11,860' RKB. Casing equipped with float guide shoe, float collar and 15 centralizers. Preceded cement with 500 gals. mud flush. Cement with 600 sx. Halliburton lite cement w/5# KCL and .2 of 1% CFR-2 per sx. followed with 800 sx. Class H cement w/5# KCL and 3/4 of 1% CFR-2 per sx. Pumped plug down with 250 gals. acetic acid and treated KCL water. Plug down @ 11:30 P.M., 12-16-78. Tested casing to 3000# for 30 min., held OK. WOC for 18 hours. On 12-17-78, ran Temperature Survey with top of cement @ 6,070' and top of cement plug @ 11,825'. On 12-18-78, set slips on 4 1/2" casing. Cut off Casing and installed wellhead. Ran perf. collar log. Ran 365 joints 2 3/8", 4.7#, EUE casing w/Uni-6 pkr., total of 11,587', set @ 11,603' RKB. Prep to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Anderson

TITLE Agent

DATE 2-14-79

APPROVED BY W. A. Sussert

SUPERVISOR, DISTRICT II

DATE FEB 16 1979

CONDITIONS OF APPROVAL, IF ANY: