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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-427

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Read & Stevens, Inc.		
Address of Operator P. O. Box 1518, Roswell, NM 88201		
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E N.M.P.M.		

7. Unit Agreement Name	--
8. Firm or Lease Name	Hissom State Com
9. Well No.	1
10. Field and Pool, or Wildcat Und.	Burton Flat Morrow
12. County	Eddy

11. Elevation (Show whether DF, RT, GR, etc.)
3228.5' GR - 3245' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate, Treat and Test <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,890', PB 11,825'. On 12-19-78, perf. 11,706'-11,716' (Morrow sand) with 2 jet shots per foot, total of 20 holes. Swabbed tubg. capacity in 5 1/2 hrs. & rec. 46 bbls. and shut-in. On 12-20-78, SITP 175# and FL 2800' FS. Swabbed & lowered FL to 9000' FS and rec. 24 bbls. fluid w/a little gas ahead of swab. Acidized perf 11,706'-11,716' w/1000 gals., 7 1/2% Morrow Type acid using ball sealers. Max. Treat. press. 5600#, min. treat. press. 3400#, aver. treat. press. 5000#, aver. inj. rate 3.8 BPM. ISDP 600#, 5 min. SIP 0#. Total load 71 bbls. Swabbed and rec. 40 bbls. load and shut-in. On 12-21-78, SITP 50# and FL 2100' FS. Swabbed for 8 hours and rec. 192 bbls. water w/very little gas ahead of swab. On 12-22-78, ran BHP bomb. On 12-23-78, pulled BHP bomb w/BHP 4693# @ 11,580'. Shut-in from 12-24-78 to 12-27-78. Prep to perf.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson</u>	TITLE <u>Agent</u>	DATE <u>2-14-79</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 16 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		