

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

MAY 11 1979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-427
7. Unit Agreement Name ---
8. Farm or Lease Name Hissom State Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Burton Flat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Dry Hole

Name of Operator
Read & Stevens, Inc.

Address of Operator
P. O. Box 1518, Roswell, NM 88201

Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
West THE LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3228.5' GR - 3245' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,890', PB 11,825'. Plugged and abandoned as follows:

1. Ran 4½" cast iron birdge plug on wire line and set at 11,650' RKB.
2. Set 35' (10 sx.) cement plug on top of bridge plug from 11,615' - 11,650' RKB.
3. Loaded 4½" casing with good mud (brine gel).
4. Cut and pulled 4½" casing at 5490'.
5. Set 50 sx. cement plug 5540' - 5400' across 4½" casing stub.
6. Set 40 sx. cement plug 4050' - 3950' across 7" casing shoe.
7. Cut 7" casing at 2000' and could not pull.
8. Cut 7" casing at 1735' and pulled and laid down.
9. Set 30 sx. cement plug 2081' - 1981' across first 7" casing cut.
10. Set 40 sx. cement plug 1788' - 1688' across 7" casing stub.
11. Set 15 sx. cement plug 15' - surface and installed dry hole marker.
12. Plugging operations completed at 4:00 P.M., 3-12-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Agent
DATE 5-18-79

APPROVED BY
TITLES
DATE

CONDITIONS OF APPROVAL, IF ANY: