DISTRIBUTION	7 I				-00-01	5-20022
	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE				F	levised 1-1-6	5
FILE	7-1			<u> </u>		Type of Lease
U.S.G.S.	<u> </u>			L	STATE	FEE TT
LAND OFFICE		ORRECTED FORM		ŀ	5. State Oil (	Gas Lease No.
OPERATOR	<u>/                                    </u>			ļ		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	A	DOUL DEEDEN	OD DI LIG DACK			
APPLICATION APPLIC	ON FOR PERMIT TO	DRILL, DEEPEN,	JR PLUG BACK	<del></del>	7. Unit Agree	ement Nome
	_			_ 1	Springs	
b. Type of Well	Cİ.	DEEPEN	PLUG	BACK	8. Farm or L	
OIL GAS WELL	OTHER		SINGLE MI	JLTIPLE ZONE		
2. Name of Operator	OTHER		20112 12.2	- ZUNIC LOS	9. Well No.	· · · · · · · · · · · · · · · · · · ·
Calf Otl Gerpers	rti on				2	
3. Address of Operator					10. Field one	d Pool, or Wildcat
Ber 670, Hebbs.	New Mexico 882h	0			Indesid	meted
4. Location of Well UNIT LET			EET FROM THE	LINE		
	<del>-</del>					
AND 754 FEET FRO	M THE LI	NE OF SEC. 27 T	wp.20=8 RGE. 20	<b>™E</b> NMPM		<i>millitiiti</i>
					12. County	
				HHHH		HHHHHm
	HHHHHH		9. Proposed Depth	19A. Formation	,,,,,,,	20. Rotary or C.T.
21. Elevations (Show whether D	(F.R.T. etc.) 21 A. Kino	i & Status Plug. Bond 2	8500 ! IB. Drilling Contractor	Penn.	22. Approx	Date Work will start
21. Lievations   Show whether D			Diaming conduction		2-1-	
23.		PROPOSED CASING AND	CEMENT PROGRAM			
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE			10-111100-1			
SIZE OF HOLE	4-		1501	Comman I		<u> </u>
17-1/20	13-3/8"	1484	1501	Circul Circul	ate	E31. 10F
17-1/20	4-	148# 21#	28001	Circul	ate	
<del></del>	4-	1484			ate	65001
17-1/2* 11* 7-7/8* HSL 392	4-	11# & 15.5#	28001 85001	Gireni 300 se	ate ate oks blish se	6500'
17-1/2* 11* 7-7/8* HSL 392	13-3/8* 8-5/8* 5-1/2*	11# & 15.5#	28001 85001	Gireni 300 se	ate ate eks	6500'
17-1/2* 11* 7-7/8* HSL 392	13-3/8* 8-5/8* 5-1/2*	11# & 15.5#	28001 85001	Gireni 300 se	ate ate oks blish se	6500'  etion line.
17-1/2* 11* 7-7/8* HSL 392	13-3/8* 8-5/8* 5-1/2*	11# & 15.5#	28001 85001	Gireni 300 se	ate oks blish se	6500'  etion line.
17-1/2° 11° 7-7/8° WSL 392	13-3/8* 8-5/8* 5-1/2*	11# & 15.5#	28001 85001	Gireni 300 se	ate eks blish se	6500'  etion line.
17-1/20 110 7-7/8*  ISL 392  Feetage 1	13-3/8* 8-5/8* 5-1/2*  From east line of	liff & 15.5#	28001 85001	Gireni 300 se	blish se	6500'  etion line.  VED
17-1/20 110 7-7/8*  NSL 392  Feetage 1	13-3/8* 8-5/8* 5-1/2*  PROPOSED PROGRAM: II INTER PROGRAM, IF ANY.  ation above is true and coi	2hd 2hd 15.5d 1hanged on account	28001 85001	Gireni 300 se	blish se	6500'  etion line.  VED
17-1/28 7-7/8*  18L 392  Footage 1	PROPOSED PROGRAM: If any.  ation above is true and condicated BY	2hd 2hd 15.5d 1hanged on account to the period of the peri	28001 85001	Gireni 300 se	blish se	6500'  E D  AND PROPOSED NEW PRODU
17-1/29 7-7/8*  ISL 392  Feetage 1  In above space describe tive zone, give blowout preventive zone. Give blowout zone. Give bl	PROPOSED PROGRAM: II  ENTER PROGRAM, IF ANY.  ation above is true and considered by PRLAND	2hd 2hd 15.5d 1hanged on account to the period of the peri	2800' 8500'  OR PLUG BACK, GIVE DATA cnowledge and belief.	Gireni 300 se	blish se	6500'  E D  AND PROPOSED NEW PRODU
17-1/29 7-7/89  ISL 392  Feetage 1  IN ABOVE SPACE DESCRIBE TIVE ZONE, GIVE BLOWOUT PREVE  Chereby certify that the informal ORIGINAL S  D. BO	PROPOSED PROGRAM: II  ENTER PROGRAM, IF ANY.  ation above is true and considered by PRLAND	2hd 2hd 15.5d 1hanged on account to the period of the peri	2800' 8500'  OR PLUG BACK, GIVE DATA cnowledge and belief.	Gireni 300 se	blish se	6500'  E D  AND PROPOSED NEW PRODU

CONDITIONS OF APPROVAL, IF ANY: