

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corp</u>		Lease <u>Springs Unit</u>		Well # <u>2</u>	
Location of Well	Unit <u>I</u>	Section <u>27</u>	Township <u>20</u>	Range <u>26</u>	County <u>Colo</u>
Drilling Contractor	<u>16505 970W</u> <u>Lowe Drilling Co. - Rig #2</u>		Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48</u>		<u>150</u>	<u>Circ</u>
<u>11</u>	<u>8 5/8</u>	<u>24</u>		<u>2800</u>	<u>Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>14-15.5</u>		<u>8500</u>	<u>300</u>
Casing Data:					
Surface _____ joints of _____ inch # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/2</u> Size of Casing <u>8 3/4</u> Sacks cement required _____					
Type of Shoe used <u>Insert</u> Float collar used <u>yes</u> Btm 3 jts welded <u>Insert</u>					
TD of hole <u>2721</u> Set _____ Feet of <u>8 3/4</u> Inch <u>24</u> # Grade <u>J.S. H-71.4</u>					
New-used csg. @ <u>2715</u> with <u>50</u> sacks neat cement around shoe					
+ <u>700</u> sack <u>Super 40</u> additives _____					
Plug down @ <u>2:00</u> (AM) (PM) Date <u>2-20-67</u>					
Cement circulated <u>yes</u> No. of Sacks <u>approx 40</u>					
Cemented by <u>Ray Haynes</u> <u>Halliburton</u> Witnessed by <u>_____</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

Plugging 3-14-67 ID 8800, STAIN 8650, CISO 8110, WC 7620

200' plug at ID 100' plug 4550 #450
100' " 8050-8156 100' " 2650-2750
100' " 7550-7656 50' surface plug

100' " 100' " 100' " R.H. Stew. Ts, came out 1 joint