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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well | | 7. Unit Agreement Name Spring Unit |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER I , 1650' FEET FROM THE South LINE AND 754 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 20-S RANGE 26-E NMPM. | | 10. Field and Pool, or Wildcat Bone Springs Formation |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3221' GL | | 12. County Eddy |

| | |
|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Converted P & A well to salt water <input type="checkbox"/> disposal service as authorized by Order No. SWD-86 |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4580' PB.

Drilled cement plug from surface to 60', from 2550' to 2730' and from 4520' to 4580'. Circulated 275 barrels of fresh water to clean hole. Spotted 27 barrels of 15% acid in open hole. Let set 15 minutes. Started injecting 2.75 bpm at 600#. Increased injection rate to 4 bpm on last 45 barrels at 700#. Pulled tubing, drill collars and bit. Ran Guiberson type AP tension type packer on 85 joints of 2-3/8" OD 4.70# EUE 8 RT J-55 plastic coated tubing. Set packer in tension at 2661' with 20,000#. Closed well in pending start of disposal service.

RECEIVED

DEC 15 1968

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

C. C. C.
ARTESIA, OFFICE

DATE **December 12, 1968**

APPROVED BY

W. A. Gressett

TITLE

DATE

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CONDITIONS OF APPROVAL, IF ANY: