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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 14 1969

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Springs Unit
8. Farm or Lease Name
9. Well No. 2
10. Field and Pool, or Wildcat Bone Springs Formation
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 754 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 20-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3221' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Acidized			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4580' PB.

Pumped 2500 gallons of 28% acid down tubing over open hole interval 2715' to 4580'.
Flushed with 200 barrels of water. Maximum pressure 3400#, minimum 3100#. AIR 7.3, ISIP
1200#, after three hours 860#. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

TITLE **Area Production Manager**

DATE **November 13, 1969**

APPROVED BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

NOV 14 1969

CONDITIONS OF APPROVAL, IF ANY: