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 $\pm$  by certify that the rules and regulations of the Cat Conservation for massion have been complied with and that the uncornation given and e is true and complete to the best of my knowledge and here  $\lambda$ 

00 (Signature) General Manager

1-12-72

(Date)

(Title)

APPROVED\_\_\_\_\_, 19\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Will out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.