

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 48-24655.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ HY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DISC. REVR. ☐ Other _____

2. NAME OF OPERATOR
V. H. Westbrook

3. ADDRESS OF OPERATOR
P. O. Box 2264 Hobbs, New Mexico 88249

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 4620' From South Line and 1980' From West Line
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
NM 13635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Cowden Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WELDCAT
Golden Lane Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T-21-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
N. Mex.

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 3-22-67 16. DATE T.D. REACHED 10-28-71 17. DATE COMPI. (Ready to prod.) 4-26-72 18. ELEVATIONS (OF RNB, RT, GR, ETC.) * GL 3453

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 12,773' 21. PLUG BACK T.D., MD & TVD 11,500' 22. IF V. OTHER COMPI., HOW MADE? _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND T.D.)) *
Strawn - 11,226 thru 11,232 and 11,242' thru 11,248'
Gamma Ray Neutron

25. WAS DIRECTIONAL SURVEY MADE
See Original

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Neutron

27. WAS WELL CORED _____

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLES SIZE	EMMENTING RECORD	AMOUNT PULLED
16"	65#	618'	2 1/2"	650 sacks	
11 3/4"	42#	1640'	1 3/4"	1100 sacks	
8 5/8"	32#	4016'	1 1/2"	1000 sacks	
4 1/2"	13.5 & 11.6	12,773'	7 7/8"	300 sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)

3. PERFORATION RECORD (Interval, size and number)
11,226' thru 11,232' - 2 shots per ft.
11,242' thru 11,248' - 2 shots per ft.

4. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____

33. PRODUCTION

DATE FIRST PRODUCTION 4-26-72 PRODUCTION METHOD (Flowing, lift pump, size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4-28-72 HOURS TESTED 24 hrs. CERE SIZE 12/64 PRESS. FOR TEST (PSIG) 66 GAS (SCF) 1,000 WATER (BBL) 130 GAS-OIL RATIO 15,152/1

FLOW, TUBING PRESS. 1400 CASING PRESSURE CALCULATED 24 HOUR RATE Packer set

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY Delhi Gas Pipeline Corp.

35. LIST OF ATTACHMENTS
2 - Gamma Ray Neutron Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ DATE 5-1-72

*(See Instructions and Spaces for Additional Data on Reverse Side)