	,							
	NO. OF COPIES RECEIVED	1						
	DISTRIBUTION	NE	TO COIXAN #2	CONSERVATION CO	MMISSION	Form C-104		
	SANTA FE		REQUES	T FOR ALLOWABL	Ε		C-104 and C-11	
	FILE			AND		Effective 1-1-6	5	
	U.S.G.S.	AUTHORIZ	A FION TO T	RAHSPORT OIL AN	D NATURAL GAS			
	LAND OFFICE							
	TRANSPORTER OIL GAS		R E	CELED				
	OPERATOR							
1.	Operator MAY 21973							
	V. H. Westbrook							
	land; '							
	P. O. Box 2264 Hobbs, New Marko 88240 Reason(s) for filing (Check proper box) Other (Please explain)							
	Reason(s) for filing (Check proper box			Other (Pla	ease explain,			
	New Well	Change in Tra		. VV				
	Recompletion	Oil		XX		* * *		
	Change in Ownership	Casinghead Gr		densate Land		· ·		
	If change of ownership give name and address of previous owner		· · · ·					
**	DESCRIPTION OF WELL AND	LEACE						
11.	Lease Name	Well No. Pec	l ime, leclair.	· f comertion	Kind of Lease		Lease No.	
	Cowden Federal	1 Go	ld en Lan	e Strawn	State, Federal or F	···Federal	NM13635	
	Unit Letter K : 4620 Feet From The South the size 1980 Feet From The West							
	Line of Section 4 To	wnship 21-S	i leage	29 -E : 48	ирм,	Eddy	County	
III.	Name of Authorized Transporter of Casinghead Gas							
	Southern Union Gas	J			nion Tower			
	Unit Sec. we Rue		le productually conf	ected? When >				
	If well produces oil or liquids, give location of tanks.	1	·			February, 1972		
		1				JE GGE / / ->	-	
	If this production is commingled wi	th that from any of	he least or ele-	ni, gave con mi ngi m g o	rder number:			
IV.	COMPLETION DATA	TOR We	TCGSN-	lijery We . Workov	er Deepen Ph	g Back Same Res	'v. Diff. Res'v.	
	Designate Type of Completic		1	4			I I	
	Date Spudded	Date Compl. Ready	Prod.	Total Lepth	P.:	B.T.D.		
	Date Spadded	200 00,		•				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	: rmetic	dog Could as fedy	Tu	bing Depth		
	Perforations				De	pth Casing Shoe		
				ND CEMEATING REC				
	HOLE SIZE	CASING & 1	TUBING SIZE	DEPT	SET	SACKS CEM	IENT	
				يفيني		· 		
				and the second s	<u>ii</u>			
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be up at two or exceed top allow able for the stepth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	The second second desires the second	Producing Method (.	Flow, pump, gas lift, et	c.)		
		<u> </u>		en up to a light and a second	TCF	oke Size		
	Length of Test	Tubing Pressure		Casing Pressure	Cr	igna diaa		
		Ton Elli	a and the second	Water labor	Ge	s-MCF		
	Actual Prod. During Test	Cil-Bbls.		Water∙∃ble.	9	- 17101		

GAS WELL Bala : andensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Caring Pressure (Shut-in) Choke Size Tubing Pressure (Shat-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Ci. Consumation of the Ci. Consumation of the Cir. Consumation of the C

(Signature) Gen. Mer (Title) 5-17-73

(Date)

OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION
AMEROVED MAY 2 & 1973
E W. a. Evissett
EX. W. C. Stores
TITLE OIL ARD GAS INSPECTOR

This form is to be filed in compliance with RULE 1104. if this is a request for allowable for a newly drilled or deepened week, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply