

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instr  
verse side)PLICATE\*  
as on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-070286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pennzoil Company	8. FARM OR LEASE NAME Hudson-Federal
3. ADDRESS OF OPERATOR 1007 Midland Savings Building, Midland, Texas	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1650' FWL, Section 33, T-20-S, R-30-E	10. FIELD AND POOL, OR WILDCAT Undesignated Penn.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3381.4 GL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33, T-20-S, R-30-E	12. COUNTY OR PARISH Eddy
	13. STATE N. Mex.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Casing and cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-15-67 - Drilled 11" hole to 4025'. Ran 124 jts of 8-5/8" OD, 32# J-55 casing to 4024' with float collar at 3992' and DV packer at 1936' and two cement baskets at 1931 and 1899'. Cemented first stage with 450 Sx Class C w/4% gel, and 1/4# flocele per sack plus 150 Sx Class C w/2% HA-5 and 1/4# flocele per sack. Plug down at 10:45 P.M. Opened DV tool and cemented second stage with 450 Sx Class C w/4% gel, and 1/4# flocele per sack plus 150 Sx Class C w/1/4# flocele per sack. Closed DV tool with 2000# pressure. Cement did not circulate. Ran temperature survey. Top cement at 1750'. Ran 1/2" pipe to 1724' outside 8-5/8. Cemented with 340 Sx Class C w/1/4# flocele per sack. Circulated estimated 25 Sx. Job complete at 9:45 p.m. After 24 hrs W.O.C. tested casing w/3000# prior to and after drilling DV tool. Tested o.k.

RECEIVED

APR 25 1967

RECEIVED  
APR 25 1967  
GEOLOGICAL SURVEY  
MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Drilling Superintendent

DATE

4-18-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
APR 25 1967  
R. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side