

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Springs Unit
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660 FWL, Section 34, 20-S, 26-E		10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, 20-S, 26-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3271' OL		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 1820'. Drilled 11" hole to 2699'. Ran 85 joints and 1 out joint, 2682' of 8-5/8" 24# J-55 ST&C casing. Set and cemented at 2698' with 300 sacks of Class C with 4% gel, 12 1/2# Gilsomite per sack, 250 sacks of Class C with 4% gel, and 100 sacks of Class C Neat. 100% returns at start to no returns last 5 barrels of displacement. Tested plug with 1100#, OK. Complete at 8:15 PM, May 26, 1967. WOC and 4 hours. TS indicated TOC at 1295'. Cemented through 3/4" tubing from surface with 260 sacks of Class C with 3% Ca. Cl., 40 sacks of Class C with 8% Ca. Cl. and 325 sacks of Class C Neat. Cement circulated. Cementing witnessed by Messrs. Beckman and Knauf with USGS in Artesia. WOC and NU 47 hours. (After first stage cement). Tested casing with 1800#, 30 minutes. OK.
Started drilling 7-7/8" hole at 2699'.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY
C. D. BORLAND

TITLE Area Production Manager

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT ENGINEER

DATE

RECEIVED
JUN - 5 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
JUN 29, 1967
JUN 5 1967

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.