

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N-3338750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME Springs Unit	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1960' FSL, 660' FWL, Section 34, 20-3, 26-E		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3271' OL	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 34, 20-3, 26-E	
		12. COUNTY OR PARISH Bddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8140' TD, 8130' FB.

Lowie Drilling Company reached TD of 7-7/8" hole at 8140' at 5:00 AM, June 18, 1967. Ran logs. Ran 17 joints, 558' of 5 1/2" 15.5# J-55 LMC and 237 joints and 1 out joint, 9980' of 5 1/2" 15.5# J-55 STMC casing. Total of 254 joints and 1 out joint, 8126'. Set shoe at 8140', FC at 8106', DV tool at 5403'. Cemented with 160 sacks of Class C with 16% gal, 2% salt, .2% CPM-2 and 150 sacks of Class C Mast. Circulated and WOC 3 hours and 45 minutes. Cemented second stage through DV tool with 200 sacks of Class C Mast. WOC 6 hours. TS indicated TOC at 4260'. WOC total of 18 hours. Drilled DV tool. Tested casing with 1500#, 30 minutes, OK. Drilled float collar and cement to 8130'. Tested casing with 1500#, 30 minutes, OK.

RECEIVED

JUN 21 1967

JUN 21 1967

RECEIVED
JUN 26 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

C. D. BORLAND

TITLE

Area Production Manager

DATE

June 21, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JUN 26 1967R. L. DECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

16 COPY TO BE FORWARDED
TO THE BUREAU OF LAND MANAGEMENT

APPROVED
JAN 10 1964
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.