NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	0 1 0110101 1011
FILE /-		AND	Supersedes Old C-104 and C-110 Effective 1-1-65 E D
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL G	AS
LAND OFFICE			JUL 2 4 1957
TRANSPORTER GAS /			JUL 2.49 1301
OPERATOR J			Q. C. C.
Operator	10001		ARTERIA, GETICE
Gulf 011 Corporation	V		
Beax 670, Hobbs, New 1	(exico		
Reason(s) for filing (Check proper t	box)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry (Gas New Well	;
Recompletion Change in Ownership		lensate	
V also and a series are non-			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lease Actings (fight, Federa	1 or Foo
Springs Unit	3 Underigna ted	- Penn Las	Fed - NK-0338754
	980 Feet From The South L	ine and 660Feet From '	The Wast
Unit Letter	_	-	•••
Line of Section 34	Township 20-8 Range	20-E , NMPM,	County County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS	777
Name of Authorized Transporter of	Oil or Condensate	Aidress (Give address to which appro	
Panarise Oil & Refin	Casinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Delhi Gas Pipeline G		1001 Americana Bldg.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en 8-25-67
give location of tanks.	G 34 20-S 26-E	yes yes	he furnished by
	with that from any other lease or poo	ol, give commingling order number:	transporter.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl		XX	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Date Spudded			DBTD
2 9 29	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-7-67 Elevations (DF, RKB, RT, GR, etc.)	6-26-67	8140' Top 77/Gas Pay	P.B.T.D. 8116 Tubing Depth
	6-26-67	8140*	8116 Tubing Depth
Elevations (DF, RKB, RT, GR, etc. 3271 GL Perforations	6-26-67 Name of Producing Formation Penn.	8140' Top *** Gas Pay 8049'	8118 Tubing Depth 8020 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc. 3271 GL Perforations	6+26-67 Name of Producing Formation Penn. 8070-72' 8080-82' 8095-	8140' Top ***/Gas Pay 8049'	8116 • Tubing Depth 8020 •
Elevations (DF, RKB, RT, GR, etc. 3271 GL Perforations	6+26-67 Name of Producing Formation Penn. 8070-72' 8080-82' 8095-	8140' Top *** Gas Pay 8049'	8116 Tubing Depth 8020 Depth Casing Shoe 8140 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60',	6±26=67 Name of Producing Formation Penn. 8070-721, 8080-821, 8095- TUBING, CASING, A	8140' Top 127 Gas Pay 8049' 97' & 8104-12'. AND CEMENTING RECORD DEPTH SET 180'	8118' Tubing Depth 8020' Depth Casing Shoe 8140' SACKS CEMENT 175 Sacks (Circulated)
Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60', HOLE SIZE 17-1/2" 12-1/4" to 1820', 11	6+26-67 Name of Producing Formation Penn. 8070-721, 8080-821, 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8*	8140' Top 127/Gas Pay 8049' 97' & 8104-12'. ND CEMENTING RECORD DEPTH SET	8116 Tubing Depth 8020 Depth Casing Shoe 8140 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60', HOLE SIZE 17-1/2"	6+26-67 Name of Producing Formation Penn. 8070-72', 8080-82', 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 8-5/8*	8140' Top 127 Gas Pay 8049' 97' & 8104-12'. AND CEMENTING RECORD DEPTH SET 180'	8118' Tubing Depth 8080' Depth Casing Shoe 8110' SACKS CEMENT 175 Sacks (Circulated) 1910 Sacks (Circulated)
Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60', HOLE SIZE 17-1/2" 12-1/4" to 1820', 11 12-2699' 7-7/8"	6+26-67 Name of Producing Formation Penn. 8070-721, 8080-821, 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* CEOR ALLOWABLE. (Teleposite)	8140' Top 127/Gas Pay 8049' -97' & 8104-12'. ND CEMENTING RECORD DEPTH SET 180' 2698' 8140'	8118' Tubing Depth 8020' Depth Casing Shoe 8140' SACKS CEMENT 175 Sacks (Circulated) 1910 Sacks (Circulated) 510 Sacks TOC at \$260'
Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60', HOLE SIZE 17-1/2" 12-1/4" to 1820', 11 to 2699' 7-7/8" TEST DATA AND REQUEST OIL WELL	6÷26-67 Name of Producing Formation Penn. 8070-72'. 8080-82'. 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* FOR ALLOWABLE (Test must be able for this	8140 Top Top Gas Pay 8049 971 & 8104-121. IND CEMENTING RECORD DEPTH SET 1801 2698 6140 e after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth 8020* Depth Casing Shoe 8140* SACKS CEMENT 175 Sacks (Circulated) 1910 Sacks (Circulated) 510 Sacks TOC at \$260* and must be equal to or exceed top allow
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Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60', HOLE SIZE 17-1/2" 12-1/4" to 1820', 11 to 2699' 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	6-26-67 Name of Producing Formation Penn. 8070-721, 8080-821, 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* TFOR ALLOWABLE (Test mast b able for this	8140' Top *** Gas Pay 8049' 97' & 8104-12'. ND CEMENTING RECORD DEPTH SET 180' 2698' 8140' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in the state of th	Tubing Depth 8080* Depth Casing Shoe 8140* SACKS CEMENT 175 Sacks (Circulated) 1910 Sacks (Circulated) 510 Sacks TOC at \$260* and must be equal to or exceed top allow ift, etc.)
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Elevations (DF, RKB, RT, GR, etc. 3271 GL Perforations 8049-51 8058-60 HOLE SIZE 17-1/2* 12-1/4* to 1820 11 to 2699 7-7/8* TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1021 0 Testing Method (pitot, back pr.)	6-26-67 Name of Producing Formation Penn. 8070-72* 8080-82* 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 5-1/2* TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 11-3/8 hours Tubing Pressure (Shut-in)	8140' Top 22/Gas Pay 8049' 97' & 8104-12'. IND CEMENTING RECORD DEPTH SET 180' 2698' 8140' e after recovery of total volume of load oil adopth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth 80201 Depth Casing Shoe 81401 SACKS CEMENT 175 Sacks (Circulated) 1910 Sacks (Circulate
Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60', HOLE SIZE 17-1/2" 12-1/4" to 1820', 11 to 2699' 7-7/8" TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1021-0	6-26-67 Name of Producing Formation Penn. 8070-72' 8080-82' 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* TFOR ALLOWABLE (Test mast b able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 11-3/4 hours Tubing Pressure (Shut-in) 25775	8140' Top my/Gas Pay 8049' 97' & 8104-12'. IND CEMENTING RECORD DEPTH SET 180' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 34. Casing Pressure (Shut-in) OIL CONSERV	Tubing Depth 8020* Depth Casing Shoe 8140* SACKS CEMENT 175 Sacks (Circulated) 179 Sacks (Circulated) 510 Sacks (Circulated) and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 60.1 Choke Size 19/64* ATION COMMISSION
Elevations (DF, RKB, RT, GR, etc. 3271' GL Perforations 8049-51', 8058-60', HOLE SIZE 17-1/2" 12-1/4" to 1820', 11 12-2699' 7-7/8" TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1021-0 Testing Method (pitot, back pr.) Orfice BIX Flow Method CERTIFICATE OF COMPLET	6-26-67 Name of Producing Formation Penn. 8070-72'. 8080-82'. 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* TFOR ALLOWABLE (Test mate be able for this bate for t	8140' Top 127 Gas Pay 8049' 97' & 8104-12'. IND CEMENTING RECORD DEPTH SET 180' 2698' 8140' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 34 Casing Pressure (Shut-in) OIL CONSERV	Tubing Depth 8020* Depth Casing Shoe 8140* SACKS CEMENT 175 Sacks (Circulated) 179 Sacks (Circulated) 510 Sacks (Circulated) and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 60.1 Choke Size 19/64* ATION COMMISSION
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Elevations (DF, RKB, RT, GR, etc. 3271 GL Perforations 8049-51 8058-60 HOLE SIZE 17-1/2* 12-1/4* to 1820 11 to 2699 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1021 0 Testing Method (pitot, back pr.) Orcine First New Oil Run To Tanks	6-26-67 Name of Producing Formation Penn. 8070-72'. 8080-82'. 8095- TUBING, CASING, A CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* TFOR ALLOWABLE (Test mate be able for this bate for t	8140' Top my/Gas Pay 8049' 97' & 8104-12'. IND CEMENTING RECORD DEPTH SET 180' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas if the content of the c	Tubing Depth 8020* Depth Casing Shoe 8140* SACKS CEMENT 175 Sacks (Circulated) 1910 Sacks (Circulated) 510 Sacks TOC at \$260* and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 60.1 Choke Size 19/64* ATION COMMISSION

ORIGINAL SIGNED BY

Area Production Hanager

July 19, 1967

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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