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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K 5115	

Cur. of mines

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1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐		

JUN 30 1967

2. Name of Operator E. J. Dunigan, Jr.
3. Address of Operator P. O. Box 261, Pampa, Texas

7. Unit Agreement Name
8. Farm or Lease Name Sun State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

4. Location of Well	
UNIT LETTER E	LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West
THE West LINE OF SEC. 30 TWP. 20 S. RGE. 28 E.	NMPM

12. County Eddy

15. Date Spudded 6-2-67	16. Date T.D. Reached 6-20-67	17. Date Compl. (Ready to Prod.) 6-20-67	18. Elevations (DF, RKB, RT, GR, etc.) 3310 OL, 3311 DF	19. Elev. Casinghead 3309
20. Total Depth 741	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools surface-741
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Lane Wells Gamma Ray Neutron				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24 #	DEPTH SET 372	HOLE SIZE 10"	CEMENTING RECORD 75 sac circulated	AMOUNT PULLED none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) D. & A.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>B. Dunigan</i>	TITLE Geologist	DATE 6-28-67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 470	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 710	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Oizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Elinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	22	22	Bolomite				
22	52	30	Bolomite w/red sh, gyp.				
52	76	24	Bolomite and gypsum				
76	95	19	Gypsum w/ dolo. and ss.				
95	102	7	Gypsum and red shale				
102	405	303	Gypsum w/ dolomite				
405	467	52	Bolomite w/gyp. and anhyd.				
467	506	39	Sand with dolo. and anhyd.				
506	590	84	Anhyd., red sh., and ss.				
590	617	27	Sand with dolo.				
617	711	86	Bolomite w/ sand stks.				
711	726	15	Sand with dolo.				
726	741	15	Bolomite T. B.				