

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

RECEIVED

MAR 14 1977

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

R-5609 1-1-78

DESCRIPTION OF WELL AND LEASE

Lease Name

Hilliard "BF" Fed.

Well No.

1-Y

Pool Name, including Formation

Wildcat

Kind of Lease

111 9531

State, Federal or Fee

Fed.

Lease No.

Location

Unit Letter

H

Feet From The

1650

North

Line and

630'

Feet From The

East

Line of Section

14

Township

21S

Range

22E

NMPM

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Crude Oil Purchasing Company

Address (Give address to which approved copy of this form is to be sent)

No. Freeman Ave. - Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1384, Jal. NM 88252

If well produces oil or liquids, give location of tanks.

Unit

H

Sec.

14

Twp.

21S

Rge.

22E

Is gas actually connected?

Yes

When

5-16-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Resv.

Diff. Resv.

Date Spudded

9-4-76

Date Compl. Ready to Prod.

10-21-76

Total Depth

9350'

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

4139' GR

Name of Producing Formation

Morrow

Top Oil/Gas Pay

8786

Tubing Depth

8772'

Perforations

8786-8792

Depth Casing Shoe

9225'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8"

335'

300

12 1/4"

9-5/8"

1126'

500

7-7/8"

5 1/2"

9225'

395

2-3/8"

8772'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back Pressure

2680

1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson

(Signature)

Christine Tomlinson-Geol. Secty

(Title)

3-11-77

(Date)

OIL CONSERVATION COMMISSION

MAY 20 1977

APPROVED

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the devolving tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

