

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11434.

6. LEASE DESIGNATION AND SERIAL NO.

NM 05607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 220, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 3846'

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing Oil String

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled to 7680' TD on 7-26-67. Ran 227 jts. 5½" casing, Eff. 7655.39';
OA 7720.50'. Set from 17.00' below KDB to 7678.00'. Last setting depth includes
Baker circ. diff. collar and guide shoe 2.55'. Bottom 400' covered with Halli-
burton casing coat and centralizers. Centralizers from 6400' back to 5980'.
Cement basket @ 6120'. Bottom jts. Baker locked and DV tool. Top of DV tool
@ 6133.60'. Circ. 1½ hrs. Cemented by Halliburton w/650 sx. of Class H cement,
50-50 Pox-mix, 2% Gel, 1% CFR-2, 7# salt per sack. Pumping pressure 950#. Opened
DV tool w/1900#. Lost circ. for 5 min. 2 different times. Pumped 25 bbls. of
12# mud to pit. Circ. 8 hrs. Second stage w/600 sxs of Class H, 50-50 Pox-mix,
2% Gel, 1% CFR-2, and 7# salt per sack. Pumping pressure 800#. Closed DV tool
w/1700#. Cement top @ 4775'. Tested csg. w/2000#. Held O.K.

Jane Knauf approved verbally on 7-20-67 cementing behind 5½" casing to
5000' below surface.

RECEIVED

AUG 9 1967

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

D. C. C.

Acting District Engineer

RECEIVED

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG - 3 - 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side