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OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Marathon Oil Company  
Address  
P. O. Box 220 - Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name North Indian Well No. 6 Pool Name, Including Formation Indian Basin Upper Penn Kind of Lease Federal Lease No. NM 05607  
Basin Unit Gas "Com"  
Location  
Unit Letter J 1650 Feet From The South Line and 1650 Feet From The East  
Line of Section 4 Township 21S Range 23E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Marathon Oil Co. - Operator, Indian Basin Gas Plant and Gathering System Address (Give address to which approved copy of this form is to be sent) Box 1324 - Artesia, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Marathon Oil Co. - Operator, Indian Basin Gas Plant and Gathering System Address (Give address to which approved copy of this form is to be sent) Box 1324 - Artesia, New Mexico  
If well produces oil or liquids, give location of tanks. Unit J Sec. 29 Twp. 21S Rge. 23E Is gas actually connected? Yes When 9-15-67

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 6-26-67 Date Compl. Ready to Prod. 9-9-67 Total Depth 7680 P.B.T.D. 7590  
Elevations (DF, RKB, RT, GR, etc.) Gr 3846 Name of Producing Formation Upper Penn Top Oil/Gas Pay 7230 Tubing Depth 7179  
Perforations 7230-31; 34-35; 38-39; 61-62; 7267-68; 7357-58; 7403-04 Depth Casing Shoe 7678  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 177' 350 (circulated)  
12-1/4" 9-5/8" 2056' 1500 (circulated)  
7-7/8" 5-1/2" 7678 1250  
2-3/8" 7179

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 1287 Length of Test 4 hrs. Bbls. Condensate/MMCF 9.32 Gravity of Condensate 59° @ 60° F  
Testing Method (pitot, back pr.) Back Press. Tubing Pressure (Shut-in) 915 Casing Pressure (Shut-in) Pkr. Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Area Superintendent  
September 15, 1967  
OIL CONSERVATION COMMISSION  
APPROVED 8-1967  
BY  
TITLE OIL AND GAS INSPECTOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.