

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP. DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-05607

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

WELL ☐ GAS WELL ☐ OTHER ☒ T.A.'d well

NAME OF OPERATOR

Marathon Oil Company

ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FEL

UNIT AGREEMENT NAME

FARM OR LEASE NAME

N. Indian Basin Gas Com "A"

WELL NO.

6

FIELD AND POOL, OR WILDCAT

Indian Basin (Wolfcamp)

SEC., T., R., M., OR BLK. AND
SURVEY OF AREA

Sec. 4, T21S, R23E

PERMIT NO.

30-015-20061

ELEVATIONS (Show whether DF, RT, GR, etc.)

3843' GL

COUNTY OR PARISH

Eddy

STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

(Other) Test - Mechanical Integrity X

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Marathon Oil Company respectfully requests permission for the above referenced well to remain in temporarily abandoned status to facilitate further engineering evaluation of current completion/s and/or possible uphole potential. Following is the proposed Mechanical Integrity Test procedure:

1. Notify appropriate BLM office at least 24 hrs. prior to scheduled test.
2. Set RBP or packer maximum of 50 feet above any open perforations.
3. Rig up kill truck and chart recorder. Fill annular space with packer fluid and test to 500 psig for 15 minutes.
4. Retain pressure chart for submittal w/subsequent Sundry Notice.

I hereby certify that the foregoing is true and correct

SIGNED

Carl A. Bagwell

TITLE Engineering Technician

DATE 12/13/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 12/20/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Carlsbad Resource Area Headquarters
P.O. Box 1778
Carlsbad, New Mexico 88221-1778

3162.4(067)
NM05607

NOV 11 1981

CERTIFIED-RETURN RECEIPT REQUESTED
P 319-328-987

Marathon Oil Company
P.O. Box 552
Midland, TX 79702

RE: NM05607
N. Indian Basin Unit Gas Com "A"
Sec. 4, T 21 S, R 23 E

Gentlemen:

A review of our records and field inspections indicates that the above well is in Temporary Abandonment (TA) status. If you are to continue to keep this well in TA status, you must show that the downhole equipment/casings are in satisfactory condition.

Accordingly, you are hereby requested to submit for approval, a program for testing the downhole equipment for the well on Sundry Notices (Form 3160-5, formerly 9-331) and reason why you desire to keep the well in TA status, within 30 days from receipt of this letter. The well must be tested in accordance with the attached specifications. Please call the Carlsbad office (505) 887-6544 in time for a field inspector to witness all tests.

If a well is found in unsatisfactory condition, it must be corrected or the well plugged and abandoned. If a well is not tested, it will be considered unserviceable and you will be required to plug and abandon the well. Wells tested within the last 12 months will not require retesting provided that the test results have been filed and approved by this office. Please contact Shannon Shaw at (505) 887-6544 for further information.

In accordance to 43 CFR 3165.3(b), you have the right to an Administrative Review (AR) which must be filed within twenty (20) business days from receipt of this notice. All AR requests must be filed to the BLM State Director, P.O. Box 1449, Santa Fe, New Mexico, 87504, Attn: (922).

Sincerely,

Richard L. Manus
Area Manager

Enclosure:
- Casing Pressure Test Procedures

MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS
ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test.

NOTE: A BLM technician must be present to witness all casing integrity tests.

2. A retrievable bridge plug or packer shall be set a maximum of 50 feet above any open perforations.
3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.
4. The casing must be filled with fluid and pressure tested to 500 psi. Furthermore, the casing must be capable of holding this pressure for at least 15 minutes with a 10% allowable leak-off (i.e. 450 psi.)
5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status for 12 months provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of the pressure test chart.