

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE INDICATE
(Other instructions on reverse side)
SECTION

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-05607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1650' FSL and 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

GR: 3843' RT: 3860'

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Began workover operations on June 29, 1987.

Bled well down. Attempted to release packer. Tubing parted at 2250' from surface. Ran overshot and latched onto tubing. Released packer and pulled out of hole with packer and tubing. Ran bit and scraper to PBTD 7444'. POOH w/ bit and scraper. Set RBP at 7381'. Acidized Upper Penn perms. 7357' and 7358' w/ 2000 gals. 20% HCl acid. Reset RBP at 7319'. Acidized Upper Penn perms. 7230'-7268' w/ 8000 gals. gelled water and 6000 gals. 20% HCl acid. (Halliburton My-T-Acid technique). Bled well down and pumped closed fracture treatment of 1000 gals. 20% HCl acid. Currently testing well.

ACCEPTED FOR RECORD

JUL 14 1987

SJS

CARLSBAD NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Eric M. Pingle

TITLE

Engineer

DATE

July 8, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side