

Attachment I

Item 17 (Continued)

Completion Procedure:

9. RIH w/2 3/8" open-ended tbg to 6266'.
10. RU acidizers.
11. Spot 250 gal. 15% NEFE acid.
12. RD acidizers & POOH w/2 3/8" tbg.
13. RU wireline contractors w/full lubricator. Tested to 1000 psig. Held OK.
14. RIH w/3 1/8" csg guns. Perf'd Wolfcamp w/2 JSPF from 6204'-6222', 6245'-57', 6262'-66' (Total 71 holes on 120° phasing).
15. RD wireline contractors.
16. RIH w/RTTS pkr & SN on 2 3/8" tbg. Set pkr @ 6116. Dropped standing value.
17. RU acidizers. Pressure tbg to 4000 psig. Held OK. Pressured backside to 500 psig. Held OK. Tested lines to 5000 psig. Held OK.
18. Established rate w/2% KCl @ 4 BPM @ 1450 psig.
19. Acidized Wolfcamp w/3500 gals. 15% NEFE using 100 frac balls for diversion. Flushed to bottom perfs w/2% KCl water. Fair ball action. Max press was 2200 psig. Avg press 1300 psig. ISDP=700 psig. 5 min S.I.=vacuum.
20. RD acidizers.
21. Released RTTS & RIH to 6293' to clear perfs. POOH w/2 3/8" tbg & pkr laying down.
22. RIH w/Baker Lok-set pkr & SN on 195 jts. 2 3/8" prod. string.
23. ND BOP's. Set pkr @ 6118' w/10,000# compression.
24. NU tree. Load backside w/pkr fluid.
25. RU swab. RIH w/swab.
26. Swabbed 70 bbl water & small amount of gas on 7-13-89.
27. Swabbed 75 bbl water w/no gas on 7-14-89.
28. RD PU.
29. Well S.I. pending further evaluation.