

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBrewer DD  
Alameda, NMFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-05607

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

NORTH INDIAN BASIN UNIT

8. Well Name and No. #6

NORTH INDIAN BASIN GAS COM A6

9. API Well No.

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY COUNTY, NEW MEXIC

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil  
Well☐ Gas  
Well☒ Other

TEMPORARILY ABANDONED

2. Name of Operator

MARATHON OIL CO. ✓

3. Address and Telephone No.

P.O. BOX 552, MIDLAND TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL 4 FEL

NW/SE, SEC. 4, T-21-S, R-23-E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other REQUEST T.A. STATUS☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) On February 18, 1992 the above mentioned well was tested for casing integrity.
- 2) The test proved integrity as witnessed by Mr. D. Whitlock.
- 3) We would like to request temporary abandonment status on this well for gathering reservoir data.
- 4) Attached is a copy of the previous test.

11/98 TH APPROVED FOR 12 MONTH PERIOD  
ENDING 11/9/94

14. I hereby certify that the foregoing is true and correct

Signed

Title GANG-PUSHER

Date 10/1/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 11/9/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil and Gas Division  
88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other TEMPORARILY ABANDONED

2. Name of Operator  
MARATHON OIL CO.

3. Address and Telephone No.  
P.O. BOX 552, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1658' FS 4 FEL  
NW/SE, SEC. 4, T-21-S, R-23-E

5. Lease Designation and Serial No.  
NM - 05607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
NORTH INDIAN BASIN UNIT

8. Well Name and No.

NORTH INDIAN BASIN GAS COM A #

9. API Well No.

10. Field and Pool, or Exploratory Area  
Widewater, Widewater

INDIAN BASIN UPPER PENN

11. Country or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other REQUEST T.A. STATUS  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Attached is a copy of the procedure to test the casing integrity on the above mentioned well.
- 2) Also attached is a copy of the 1992 test and chart.
- 3) We would like to request tempory abandonment status on this well for use in gathering resevoir data.

14. I hereby certify that the foregoing is true and correct

Signed

Title GANG-PUSHER

Date

9/23/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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\*See Instruction on Reverse Side

MECHANICAL INTEGRITY TEST PROCEDURE  
FEDERAL "IBD" GAS COM. "A" No. 6  
1650' FSL/FEL (SEC 4) T-21-5 R-23-E  
Eddy County, New Mexico  
NM-05607

DATE:

PURPOSE: Run mechanical integrity test. (MIT)

ELEVATION: 3843' GL

PBTD: 7118'

SURFACE CASING: 13 3/8" (48#) Set @ 177'

INTERMEDIATE CASING: 9 5/8" (36#) Set @ 2056'

PRODUCTION CASING: 5 1/2" (15.5#) Set @ 7678'.

PRODUCTION TUBING: 2 3/8" Set @ 6266

PACKER: GUIBERSON 5 1/2" # 6100'

SAFETY PRECAUTION: Monitor H<sub>2</sub>S at the wellhead while running test.

1. Notify BLM representative, Duncan Whitlock, 48 hours prior to running MIT. (BLM telephone number (505) 887-6544)
2. RU Service Company.
3. Test line and valves to 500 psig.
4. Install pressure gauges with pen records on casing annulus.
5. Fill tubing-casing annulus with 2% KCl water and pressure test to 500 psig.
6. Monitor pressure for 15 minutes.
7. Rd Service Company.
8. Send pressure chart to Midland Production office.

TLW/sd

