Form 3160-5 (November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division FORM APPROVED Expires November 30 20

Budget Bu	ireau No.	100	4-013
Expires	November	30	2000

SUNDRY NOTICES	M 88210-2	834	1 No. NM - 05607					
SUNDRY NOTICES AND REPORTS ON WELLS, NM 88210-2 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. North Indian Basin Unit				
1. Type of Well Oil Gas X Other					891008508-0 8. Well Name and No. North Indian Basin Unit Gas			
2. Name of Operator Marathon Oil Company				Com #6 9. API Well N				
3a. Address P.O. Box 552, Midland, TX 79702	l l	hone No. (<i>include area co</i> 682 - 1626	30-015-20061					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description UL "J" 1650' FSL & 1650' FEL Sec. 4, T-21-S, R-23-E		002-1020		Indian Ba Pool	Parish, State	Penn Gas		
12. CHECK APPROPRIA	TE BOX(ES) TO INDICA	TE NATURE OF NO	TICE DEPON		County	<u>NM</u>		
TYPE OF SUBMISSION	TE BOX(ES) TO INDICA			- OR OTHER	DATA			
TITE OF SUBMISSION	TYPE OF ACTION							
X Notice of Intent Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Reclamation		Water S Well Inte	egrity		
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplet X Temporaril Water Disp	y Abandon	X Other _ Status	Extend TA		
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection Marathon Oil Co. is requesting respectively originally approved 9/23/93. The well was pressured up to 505 psi. If no commercial production can be development continues in the Indian required. In the meantime the well	the operation results in a muliotices shall be filed only afte only inewal of the Temporal casing integrity was After 30 minutes, we found the well major an Basin and Dagger	tiple completion or rect rall requirements, incl ary Abandonemen as tested on 10 the pressure h y have utility Draw areas, ad servoir observa	ompletion in a ne uding reclamation of status of 1-22-99. The lad come down as a water ditional di	w interval, a Fo, have been co this well de chart is on to 495 p disposal v sposal cap	orm 3160-4 sha mpleted, and t I. TA sta s attached osi. well. As pacity may	tus was The		
		To Table 3. The second				: 		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke Ginny Larke	Larke	Engineer Technician						
<u> </u>		Date 11/8/99						
	S SPACE FOR FEDERA							
Approved by (ORIG. SGD.) ALEXIS C. S		ETROLE	UM ENGIN	EER_ I	Date NOV	2 1999		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	this notice does not warrant those rights in the subject le	or Office						





