

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other water Inject.

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Water Inject.

2. NAME OF OPERATOR

Harvey E. Yates Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, New Mexico 88201 Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 330' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

RECEIVED BY
APR 23 1985

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stebbins Deep Federal

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Scanlan Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-20S, R-29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED

7/18/67

16. DATE T.D. REACHED

7/25/67

17. DATE COMPL. (Ready to produce) * ELEVATIONS (TD, RKB, RT, GR, ETC.) *

8/7/84

3250' GL

20. TOTAL DEPTH, MD & TVD

3364'

21. PLUG BACK T.D., MD & TVD

NA

22. IF MULTIPLE COMPL. HOW MANY *

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD) *

3285' to 3308' Delaware

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		671	11		
4 1/2	9.5#	3352	7 7/8	970 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			NA		2 3/8	3192	3192

31. PERFORATION RECORD (Interval, size and number)

3285' to 3286'
3299' Injection Perfs
3300' to 3301'
3306' to 3308'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3285' to 3308'	Acidize w/1200 gal
	Frac w/20,000 gal

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
ACCEPTED FOR RECORD							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→		400		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				APR 21 1985	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray F. [Signature]

TITLE

Reservoir Engineer

DATE 4/18/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.