

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD

RECEIVED

2. Name of Operator
Harvey E. Yates Company

SEP 22 '94

3. Address and Telephone No.
P.O. Box 1993, Roswell, NM 88202 1 505 623 6601

O. C. D.
ARTESIA OFFICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER A, 990' FNL & 330' FFL

5. Lease Designation and Serial No.

NM-03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

STEBBINS DEEP FED. # 4 SWD

9. API Well No.

30-015-20072

10. Field and Pool, or Exploratory Area
SCANLAN DELAWARE

11. County or Parish, State
EDDY CO., NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

ACKNOWLEDGE ACTIVE STATUS,
Perform C.I.T. 578

- ☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In response to Mr. Mannus' letter dated July 13th, 1994, this is to acknowledge that the above well is still considered to be an active well although no water has been disposed in it for some time. Due to the considerable amount of cost and work to classify a well as a SWD well it is HEYCO'S request that the well retain the current status of a SWD well. Our geological department is currently evaluating additional activity in the area that might require the need of a disposal well. At which time a well is drilled we will submit the required water analysis to the BLM showing volumes and producing interval of the water produced.

In the mean time we will plan to test the integrity of the packer by means of pressure testing the annulus with a kill truck as prescribed by current standards. Notice will be given prior to testing so that the BLM may witness said test. HEYCO plans to run said test within the next 60 to 90 days to allow scheduling into our current activity.

This well is NOT INACTIVE or TA and is considered a very important asset to HEYCO.

SENT TO
FOR APPROVAL
IN STATE

14. I hereby certify that the foregoing is true and correct

Signed

RAY E. NOKES

Title

PROD. MGR./ ENG.

Date 8/1/94

(This space for Federal or State office use)

Approved by

Title

Petroleum Engineer

Date

8/24/94

Conditions of approval, if any: