

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Altoona, NM 88210

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-247971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Skelly Federal No. 1

9. API WELL NO.

30-015-20075

10. FIELD AND POOL OR WILDCAT  
Indian Basin Strawn  
Eddy Undesignated Strawn

11. SEC., T., R., M., OM BLOCK AND SURVEY OR AREA

Sec. 9, T-21-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other **OCT 21 1992**

2. NAME OF OPERATOR

Barbara Fasken

**O. C. D.  
ARTEGA WELLS**

3. ADDRESS AND TELEPHONE NO.

915-687-1777  
303 W. Wall, Suite 1900, Midland, Texas 79701-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 840' FSL &amp; 935' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-14-67 16. DATE T.D. REACHED 9-30-92 17. DATE COMPL. (Ready to prod.) 4139' GR 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 4141' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 10,356' 21. PLUG, BACK T.D., MD &amp; TVD 9714' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 9082-88' Strawn 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic-Gamma Ray, Dual Induction Laterolog, Microlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor	46'	18"	Surface w/ready mix	-
8-5/8"	32#	3199'	12-1/4"	Surface w/1450 sx	-
4-1/2"	11.60#	10145'	7-7/8"	7875' w/450 sx	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8469'	8429'

31. PERFORATION RECORD (Interval, size and number)

9082'-9088', .36" hole entry, 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-30-92		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-2-92	2-1/2	3/8	→	0	381.7	0	-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1065	Pkr.	→	0	3665	0	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Mike Davis

35. LIST OF ATTACHMENTS

3160-5, NMOCD C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drlg. &amp; Oper. Supt.

DATE 10-6-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)