

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on
reverse side)Form approved,
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 05551

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME North Indian Basin Unit	
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME North Indian Basin Unit	
3. ADDRESS OF OPERATOR P. O. Box 220, Hobbs, New Mexico 88240		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL and 1650' FWL		10. FIELD AND POOL, OR WILLCAT Undesignated (Indian Basin Upper Penn)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-21S-23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3766.8'		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Cement Surface Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Spudded 17-1/2" hole on 10-4-67. Drilled to 162'. Ran 5 jts. 13-3/8" casing, eff. 150.88', OVA 152.43'. Last setting depth includes Baker guide shoe 1.13'. Bottom 3 jts. welded. Circ. 1/4 hr. Cemented by Halliburton with 350 sacks of Class A cement w/2% CC and 1/4# Flocele per sack. Pumping pressure 100#, final 150#. Circ. out 45 sacks to pit. W. O. C. 24 hrs. Pressured up on casing w/500# for 30 minutes. Held O.K.

Note: 8-5/8" casing will be set for the intermediate string instead of 9-5/8" casing as shown on "Application For Permit To Drill". This change was approved by Mr. Jim Knauf by telephone 10-5-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt.

DATE

10-9-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS

APPROVAL, IF ANY:

TITLE

DATE

OCT 11 1967

R. L. DELLMAN

ACTING DISTRICT ENGINEER

RECEIVED
OCT 13 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO