

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 05551-
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2409, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME North Indian Basin Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 1650' FWL		8. FARM OR LEASE NAME North Indian Basin Unit
14. PERMIT NO. Current		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3766.8'		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-21S-23E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Squeeze exist. perf. & reperfor. ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to squeeze the existing perforations from 7455' to 7508' in order to shut off possible water channeling behind the 5-1/2" casing. Will drill out, cement and reperforate only the upper intervals from approximately 7455' to 7475'. Stimulate the perforations with 15% HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Hitt

TITLE

Area Supt.

DATE 12-20-71

(This space for Federal or State office use)

APPROVED BY

James C. Brown

TITLE

DISTRICT ENGINEER

DATE

DEC 30 1971