

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE INDICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

05551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME

North Indian Basin Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11-21S-23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FSL &amp; 1650' FWL

14. PERMIT NO.

current

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3766.8'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Squeeze exist. perf. &amp; reperfor.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Upper Penn perms. 7455-56, 7460-61, 7469-70, 7474-75, 7488-90, 7507-08 were squeezed with 175 sacks cement. Well was reperforated in Upper Penn @ 7455-56-58-60-61-63-65-69-70-71-74-75' with 1 JSPF and stimulated with 1500 gal. of 15% Spearhead acid using ball sealers.

Prior to workover well was dead and off production due to excessive water production. After workover well swabbed 100% water and slight blow of gas. Chlorides of water ranged from 26,500 ppm at start down to 19,200 ppm on last report. Well now shut in and off production.

RECEIVED

JAN 11 1972

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Acting Area Superintendent

DATE 1-6-72

APPROVED BY:  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Submit NIT of plans for  
operating this well within 90 days

\*See Instructions on Reverse Side