			NM OIL CONS COMMISSION
Form 3160-5	UNITE	D STATES	Drawer DD FORM APPROVED Artesia Budger Bureau No. 1004-0135
(June 1990)	DEPARTMENT	OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM-05551. NM-85608
Do not use this fo	6. If Indian, Allottee or Tribe Name SERVOIR.		
l	JSE "APPLICATION FOR PE	RMIT - " for such proposals	
	SUBMIT IN	N TRIPLICATE	7. If Unit or CA, Agreement Designation N. Indian Basin Unit
1. Type of Well		/_	
Oil Gas Well Well	Other		8. Well Name and No.
2. Name of Operator	N. Indian Basin		
Marathon Oil 3. Address and Telephone		· · · · · · · · · · · · · · · · · · ·	9. API Well No.
	2, Midland, TX 7970	915-682-1626	10. Field and Pool, or exploratory Area
4. Location of Well (Foota	S.Dagger Draw/Upr Penn		
Section 2 8	& 11, Township 21-S,	, Range 23-E	11. County or Parish, State
			Eddy County NM
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF	SUBMISSION	ТҮРЕ	E OF ACTION
X Notice	of Intent	Abandonment	Change of Plans
_		Recompletion	New Construction
Subsec	quent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
L Finai	Abandonment Notice	Altering Casing	Conversion to Injection
		Other	X Dispose Water
13. Describe Proposed or Co give subsurface	mpleted Operations (Clearly state all pe locations and measured and true vertica		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled
As per ONSHOR of water disp These wells a 4, Sec 1, T-2 from the cons DISPOSAL WELL available, wa which may be the MOVE PRODUCED Well # 7 165	locations and measured and true vertica E ORDER # 7, Marath losal from this leas re produced into Ma 1-s, R-23-E, Eddy C colidated facility i S. In the event th iter may be trucked used are listed on WATER is also atta 60' FSL & 1650' FWL	ertinent details, and give pertinent dates, including esti- il depths for all markers and zones pertinent to this wor on Oil Co is notifying you e. A list of producing we rathon consolidated MOC Fee o. NM. Water from this bat nto one of the wells listed at none of the wells listed to approved commercial disp attachment "A" under SECONI ched. copy of each companys Sec 11, Upper Penn, NM 0555	(Note: Report results of multiple completion on Well <u>Completion or Recompletion Report and Log form</u>) mated date of starting any proposed work. If well is directionally drilled it.)* of existing and intended methods lls from this lease is shown below. deral Tank Battery, located in Lot tery will be injected via pipeline d on attachment "A". PRIMARY d under the PRIMARY listing are bosal wells. The Trucking Companys DARY DISPOSAL. The wells used by s NMOCD form C-133 AUTHORIZATION TO 51 DEC 14.'94
As per ONSHOR of water disp These wells a 4, Sec 1, T-2 from the cons DISPOSAL WELL available, wa which may be the MOVE PRODUCED Well # 7 165 Well # 13 205	locations and measured and true vertica E ORDER # 7, Marath iosal from this leas ire produced into Ma 1-s, R-23-E, Eddy C iolidated facility i S. In the event th iter may be trucked used are listed on WATER is also atta 0' FSL & 1650' FWL 0' FNL & 660' FEL S	ertinent details, and give pertinent dates, including esti- il depths for all markers and zones pertinent to this wor on Oil Co is notifying you e. A list of producing we rathon consolidated MOC Fee o. NM. Water from this bat nto one of the wells listed at none of the wells listed to approved commercial disp attachment "A" under SECONI ched. copy of each companys Sec 11, Upper Penn, NM 0555	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled of existing and intended methods ls from this lease is shown below. deral Tank Battery, located in Lot tery will be injected via pipeline d on attachment "A". PRIMARY d under the PRIMARY listing are bosal wells. The Trucking Companys DARY DISPOSAL. The wells used by s NMOCD form C-133 AUTHORIZATION TO 51
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November 18, 1994

ATTACHMENT "1" Marathon Oil Co

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Marathon Oil Co						
MOC Federal Consolidated Tank Battery, (Disposal System)						
Primary Dispos Operated By: Well Name: Location: Permit#:	Nearburg Producing Company					
Operated By: Well Name: Location: Permit#:	Nearburg Producing Company Holstun # 1 SWD NW/4 of NE/4 Section 4, T-20-S, R-25-E R 9269					
Operated By: Well Name: Location: Permit#:	Marathon Oil Company Mobile Federal Com # 1 SWD NE/4 of SW/4 Section 7, T-20-S, R-25-E SWD 448					
Operated By: Well Name: Location: Permit#:	McKay Oil Company Charolette Mckay Federal # 1 SWD SE/4 of NE/4 Section 25, T-20-S, R-25-E SWD 460					
Secondary Disp						
I&W Inc.	Possible Wells Used By I&W					
Well Name: Location: Permit#:	Walter Solt State No. 1 Unit "L", Sec 5, T-18-S, R-28-E SWD 318					
Well Name: Location: Permit#:	Dagger Draw Salt Water Disposal Sec 22, T-19-S, R-25-E R7637					
<u>B&E Inc.</u>	Possible Wells Used By B&E					
Well Name: Location: Permit#:	Big Eddy Federal # 100 Unit "L", Sec 8, T-21-S, R-28-E SWD 461					
Well Name: Location: Permit#:	Corrine Grace Salt Water Disposal Well Sec 36, T-22-S, R-26-E K6290					
Well Name: Location: Permit#:	Myrtle-Myra WIW # 1 Sec 21, T-21-S, R-27-E NMOCD-FWD-391					

	TA FE, NEW MEXICO #7501
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AUTHOR	IZATION TO HOVE PRODUCED WATER
Transporter Name B & E	•
Address	
P.O. Box 2292	Office Location (1f different)
Hobbs, NM 88240	215 W. Broadway "wite 4 Hubbs, MF 88240
thene Humber(a) Carlebad	80240
State Corporation Commission	BRS-6617: Hobbs 393-0762
	Porois No. 1015-1
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		AUTHORIZATION TO HOVE PRODUCED WATER SIL CUINSC.	1 2 1882
	Transporter Name	L S W. INC.	WE FE
	Address • <u>P. O. Box 176</u>	Office Location (if different	
		Loca Hills New May	Lico BB255
	Artesia, New Mex: Phone Number(s)		
	State Corporation Com	505-677-2111 and 677-3391	
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