

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0251

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRILLING RECEIVED	7. UNIT AGREEMENT NAME BIG EDDY UNIT Federal
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION ✓	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL x 660' FEL, Sec. 7 (Unit I, NE 1/4 SE 1/4)	10. FIELD AND POOL, OR WILDCAT WILDCAT
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-20-31 NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3505' R.D.B.	12. COUNTY OR PARISH EDDY
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD, 11737. Dense Shale Limestone. We now propose to drill ahead to a depth of approx. 11950' and test the Atoka-Morrow Formation.

The Oil string casing program will prevail as submitted, being that casing will be set at TD with sufficient cement to fill 600' above uppermost pay of Atoka-Morrow.

RECEIVED
DEC 7 1967
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

014- USGS-ART
1- NSW
1- SUSP
1- RRV
1- STATELAND
1- PERRY BASS

DEC - 8 1967
R. L. BELLMAN
ACTING DISTRICT ENGINEER

See Instructions on Reverse Side