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DISTR:BUTION /	NEW MEXICO OIL C	ONSERVATION COMMISSIO	ON Form C=104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	· · · · · · · · · · · · · · · · · · ·	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NAT	
OIL 7	1		RECEIVED
TRANSPORTER GAS	(DELLIDZIAN)	cup iicye)	The state of the s
OPERATOR /	DEVIATION BACK S	SURVEYS	18841 2 7 40 20
PRORATION OFFICE	BACKS	(IDE)	JAN 17 1909
Operator DAN AMERICAN DETROLEUM	CORPORATIONAME CHANGED:		for for
Address	FROM: PAN AVER	ICAN PETR. CORP.	
BOX 68, HOBBS, N. M. 88240	TO: AMOCO PROD	UCTION CO	
Reason(s) for filing (Check proper box		Other (Please expi	ain)
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gar		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	·	· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND		Haya & Rose	
Lease Name	Well No. Pool Name, Including Fo		Lease No.
BIGEODY UNIT JECTERAL	TOTA DEC	AWARE	0251
T 1050	Feet From The SOUTH Line	660	set From The E AST
Unit Letter;1630	Feet From The JOU FF Line	e and COO	eet From The <u>C ASI</u>
Line of Section 7	waship 20-5 Range	31-E , NMPM,	FDDY County
		1	
	TER OF OIL AND NATURAL GA		ich approved copy of this form is to be sent)
Name of Authorized Transporter of Oil	Condensate	Ray 2115 M.	AND TOOS
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to wh	ich approved copy of this form is to be sent)
		ļ	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7 20 31	Is gas actually connected?	When
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order num	nber:
Designate Type of Completic	on - (X) Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-13-67	12-12-67	11890	5458
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3505 R.D.B.	DECAWARE	5142	
Perforations	nr		Depth Casing Shoe
5142-65 W/ 2.JS		CEVENTING DECORD	5524
HO1 E 617E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	16"	752.	20031.
15 "	113/2"	2301'	105054.
10 5/8"	8 5/8 "	3958'	112531.
7 7/8 "	4'/2"	5524	400sx
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume o pth or be for full 24 hours)	f load oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	mp, gas lift, etc.)
1-2.68	1.7.68	DMP.	2/2
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
	6	50	
CAR WET T			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate (
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size
		<u> </u>	
CERTIFICATE OF COMPLIAN	CE	OIL CON	ISERVATION COMMISSION
		APPROVED	1 5 1968
Commission have been complied	regulations of the Oil Conservation with and that the information given	AFFROVED	Para set
above is true and complete to th	e best of my knowledge and belief.	BY_Aldi	CI WEEKEN.

(Signature) AREA SUPERINTENDENT

1-9-68

(Title)

(Date)

O+ 3-NMOCC. ART

I-SUSP I-RRY I-STATELAND I-DERN BASS

1- NSW

eld inepedioe

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS)

DEPTH DEGREES

02///	MARAROGENS
1150	BAN AMERICAN PETROLEUM CORPORATIONA MAG
1580	1
1950	DOX 68, 100535, N. M. 68210 .
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11425	
	3/4. The state of
	74

The above are true to the best of my knowledge.

AREA SUPERINTENDENT

Sworn to this date, January 9, 1967

notary Lublic In & Vor Lea Co. N.M. My Emmission expires 6-18-68

AREA SUFFRINTENDENT