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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-851

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State CJ
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1654.9 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 20S RANGE 26E NMPM.	10. Field and Pool, or Wildcat McMillan Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3308 DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.B. 10516 Shale, lime and sand. P.B. 10447, well complete. Ran 323 jts. (10500') 5 1/2" OD 17# and 20# N-80 LTC casing, set @ 10515 w/800 sx 50-50 pozmix 'A' class H 2% total gel and 0.3% HR-7, followed by 150 sx Class H 0.3% HR-7. Plug down at 4:30 PM 1-12-68. WOC 24 hrs. Ran temp. survey, top of cement at 6950'. Tested 5 1/2" casing w/1000# for 30 minutes with no drop in pressure. Ran 320 jts. (10356') 2 3/8" OD 4.7# J-55 EUE tubing set @ 10148', w/RMC-1 packer set @ 10148'. Jet perforated w/1-3/8" hole thru tubing over 170' interval as follows: 10349, 10347, 10345, 10320, 10318, 10316, 10291, 10275, 10274, 10241 and 10240. Acidized thru perforations (10349-10240) w/2000 gal. 3% HF, 12% HCL and 12 ball sealers. Max. press. 4000 PSI, min. press. 3100 PSI, rate 2.5 B/M. ISIP 2500, 5 min. SIP 1000, 30 min. SIP 150. Fraced down 5 1/2" casing w/60,000 gal. Halliburton gelled modified brine 500 w/21,300 lbs. 20-40 mesh sand and 8750 lbs. 12-20 mesh glass beads. Max. press. 6200 PSI, min. press. 5200 PSI, rate 18 B/M. ISIP 3200, 5 min. SIP 3000, 10 min. SIP 2900, 30 min. SIP 2700. Recovered part of lead water. Calculated open flow potential 5.55 MMCF/day, BHP 3761 PSI @ 10295'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Clerk** DATE **February 12, 1968**

APPROVED BY W. A. Grasset TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: