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1	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE / -	KEQUESI	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	ALITHODIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS	
	LAND OFFICE	AUTHORIZATION TO TRA	MISPORT OIL AND NATURAL		
	TRANSPORTER GAS /			BECEIVED	
	OPERATOR /	,		177 1 1968	
	Cities Service	Oll Company		ANTONIA ANTONIA	
	P. 0. Box 69 -	Hobbs, New Mexico 88240		Grrieg	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	ıs 🔲		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	formation Kind of Lec	ase Lease No.	
	State CJ Cam	1 McMillan Morro		eral or Fee State K851	
	Location				
	Unit Letter G; 1654.	9 Feet From The North Lin	ne and 1650 Feet From	n The East	
	Line of Section 24 Tow	vnship 20\$ Range	26E , NMPM,	Eddy County	
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil To be assigned Name of Authorized Transporter of Cas To be assigned	or Condensate	Address (Give address to which app Address (Give address to which app	roved copy of this form is to be sent) roved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	G 24 205 26E	No		
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded 11-15-67	Date Compl. Ready to Prod. 2-6-68	Total Depth	P.B.T.D. 10,447	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation MOT FOW	Top Oil/Gas Pay	Tubing Depth 10,148	
	Perforations 11-3/8" holes,	one each @ 10349, 1034			
	10291, 10275, 10274, 1		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17#"	13 3/8" 00	398	485 335	
	1211	8 5/8" 00	2700	16.25 600	
	7 7/8"	5 1 00	10515	950	
		231.	10 148		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	life are.)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (P. 100, pump, gas		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
	Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			3.33	5 2.0	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

Back pressure

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

:ORIGIN	AL SIGNED
🕰 D. R	OBERTSON

	(Signature)	
District	(Signature) Clerk	
	(Title)	

(Date)

2-12-68

Tubing Pressure (Shut-in)

2921

This form is to be filed in compliance with RULE 1104.

APPROVED

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

22/64"

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.